

CUSTOMER NOTICE OF RATE ADJUSTMENT								
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
						Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
						Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00
						Redundant Capacity - Secondary	\$1.33	\$2.26
						Redundant Capacity - Primary	\$0.90	\$1.65
						EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81
						EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
						EVSE – Networked (Option B) Single Charger	New	\$161.21
						EVSE – Networked (Option B) Dual Charger	New	\$254.60
						EVSE – Non-Networked Single Charger	\$80.14	\$85.01
						EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
						EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
						EVSE-R – Networked (Option B) Single Charger	New	\$113.44
						EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
						EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
						EVC-L2 – Charge per kWh	New	\$0.25
						EVC-FAST – Charge per kWh	\$0.25	\$0.25
						Solar Share Program Rider (One-Time)	\$799.00	\$799.00
						Solar Share Program Rider (Monthly)	\$5.55	\$5.55
						Excess Facilities – w/ no CIAC	1.14%	1.27%
						Excess Facilities – w/ CIAC	0.46%	0.51%
						TS – Temporary-to-Permanent	15%	15%
						TS – Seasonal	100%	100%
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Electric Rate Class	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Residential	1,085	99,997,335	13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
General Service	1,657	25,335,181	9.21	24.41	9.22	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
General Time-of-Day	19,507	2,400	8.22	198.49	8.22	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
All Electric School	25,620	1,449,553	10.91	314.15	10.91	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Power Service	30,651	17,655,788	9.15	349.93	9.15	SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
Time-of-Day Secondary	189,538	17,929,669	10.87	1,846.64	10.87	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
Time-of-Day Primary	1,242,574	33,834,832	11.15	10,609.74	11.15	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Retail Transmission	7,387,224	13,634,683	11.00	54,105.89	11.00	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Extremely High Load Factor	New Rate Schedule					SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Fluctuating Load Service	44,229,667	2,528,016	6.90	210,667.98	6.90	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
Outdoor Lights	51	3,624,095	11.37	1.67	11.40	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
Lighting Energy	2,473	42,734	11.14	21.99	11.14	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
Traffic Energy	146	26,391	10.58	1.91	10.60	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
Rider – CSR	N/A	0	0.00	0.00	0.00	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$14.49	\$0
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.						SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.						SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring KU to submit a Transmission Service Request to its Independent Transmission Organization.						SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
						A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU’s website at https://lge-ku.com/ku-2025-rate-case.		
						A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.		
						Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.		
						The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.		
Other Charges								
KU is proposing the following revisions to other charges in the tariff:								
Other Charges		Current Charge		Proposed Charge				
Wireline Pole Attachment		\$7.25		Removed				
Two-User Wireline Pole Attachment		New		\$10.13				
Three-User Wireline Pole Attachment		New		\$10.46				
Linear Foot of Duct		\$0.81		\$1.22				
Wireless Facility at Top of Company Pole		36.25		\$51.46				
Net Metering Service-2 Bill Credit		\$0.07534		\$0.03859				
Returned Payment Charge		\$3.50		\$3.00				
Meter Test Charge		\$79.00		\$89.00				
Meter Pulse Charge		\$21.00		\$24.00				
Disconnect/Reconnect Service Charge w/o remote service switch		\$37.00		\$87.00				
Disconnect/Reconnect Service Charge w/ remote service switch		\$0		\$0.00				
Unauthorized Connection Charge – without meter replacement		\$45.00		\$57.00				
Unauthorized Connection Charge – for single-phase standard meter replacement		\$66.00		\$78.00				
Unauthorized Connection Charge – for single-phase AMR meter replacement		\$87.00		\$99.00				
Unauthorized Connection Charge – for single-phase AMI meter replacement		\$149.00		\$151.00				
Unauthorized Connection Charge – for three-phase meter replacement		\$154.00		\$167.00				