CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	<u>C</u>	<u>urrent</u>	Proposed					
Residential Service - Rate RS								
Basic Service Charge per Day:	\$	0.45	\$0.52					
Plus an Energy Charge per kWh:								
Infrastructure:	\$	0.07161	\$0.07989					
Variable:	\$	0.03677	\$0.03878					
Total:	\$	0.10838	\$0.11867					
Residential Time-of-Day Energy	Se	ervice - Rate RTO	D-Energy					
		urrent	Proposed					
Basic Service Charge per Day:	\$	0.45	\$0.52					
Plus an Energy Charge per kWh:								
Off-Peak Hours (Infrastructure):	\$	0.05121	\$0.05710					
Off-Peak Hours (Variable):	\$	0.03677	\$0.03878					
Off-Peak Hours (Total):	\$	0.08798	\$0.09588					
On-Peak Hours (Infrastructure):	\$	0.14796	\$0.16497					
On-Peak Hours (Variable):	\$	0.03677	\$0.03878					
On-Peak Hours (Total):	\$	0.18473	\$0.20375					
Residential Time-of-Day Demand Service - Rate RTOD-Demand								
		urrent	Proposed					
Basic Service Charge per Day:	_	0.45	\$0.52					
Plus an Energy Charge per kWh (Infrastructure):	\$	0.02329	\$0.02597					
Plus an Energy Charge per kWh (Variable):		0.03677	\$0.03878					
Plus an Energy Charge per kWh (Total):	\$	0.06006	\$0.06475					
Plus a Demand Charge per kW:								
Base Hours	\$	4.18	\$4.66					
Peak Hours	\$	9.16	\$10.21					
Residential Gas Sei	vic	ce - Rate RGS						
	urrent	Proposed						
Basic Service Charge per Day:		0.65	\$0.81 per delivery p					
Plus a Charge per 100 Cubic Feet:	,	-						
Distribution Charge	\$	0.51809	\$0.63885					
Gas Supply Cost Component		0.52355	<u>\$0.52355</u>					
Total Gas Charge per 100 Cubic Feet	_		\$1.16240					

And Barbar <b< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th> for single-phase AMI meter replacement </th><th>\$153.00</th><th>\$146.00</th></b<>							 for single-phase AMI meter replacement 	\$153.00	\$146.00
MathemMathm		Usage	\$	%	Bill \$	Bill %		\$159.00	\$161.00
Control <	Residential	866	52,408,554	10.12	11.04	10.12		New	\$250.00
Convert Trans-Life 1	Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
Description 11.50 10.51 0.51 0.51 Time d-Digst Secondary 11.58 10.56 53.56 5.57 Rescalated Cases P-Rinary 51.35 22.2 Time d-Digst Secondary 12.56 502 11.60 7.42 5.375 7.42 5.375 22.2 22.2 22.2 11.50 22.2 11.50 22.5 11.50 11.50 11.5	General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
The effect of the second in Total is a second in the second	General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Line-Af-Lip Print Parked TarseningL266.50T.867.017.87T.706.427.87T.706.427.87Parked Tarsening Parked TarseningDisplay Data Parked TarseningDisplay DataDisplay Data Parked TarseningDisplay Data Parked TarseningDisplay DataDisplay DataDis	Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Constraint EVALUAT Constraint EVALUAT Constraint EVALUAT Constraint	Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Summer line No No No Summer line Summer	Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Data de la construcción de la const	Retail Transmission	6,746.690	5,310.892	7.62	34,044.1	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Particularity Load No Custome control were served under the Krale Strate USE = Non-Networked Single Charger S00.00	Extremely High Load Factor		New R	ate Schedule					
Outdoor Light 9 2235 369 9.20 2.02 9.21 EVER R Networked (Dotor A) Single Charge 512.60 513.60 Lighting Energy 17.63 2.57.97 7.53 1.53 7.53 7.53 7.53 7.53	Fluctuating Load	No Custo	omers current	ly are served und	er this Rat	e Schedule		\$80.40	\$76.75
Up Man Description 17.53 24.540 6.59 EVER R - Metworked (Option A) Dual Charger 517.437 349.47 Tatific Energy 17.6 27.677 7.53 1.53 7.53 EVER R - Metworked (Option A) Dual Charger New 318.04 Outsion Sports Light and Lington Sportsports Light and Lington Sports Light and Lington Sports Light and	Outdoor Lights	79	2,230,0997	9.20	2.02	9.21		\$122.80	\$151.62
Traffic Energy 176 27,57 7.53 1.59 7.53 EVE-R - Networked (Option B) Engle Charger New \$119.80 Outloor Sorts Lighting 4.12 11 0.07 0.88 0.77 EVE-R - Networked (Option B) Engle Charger New \$109.40 Rider - CSR N.A 0.00 0.00 0.00 EVE-R - Networked (Option B) Engle Charger New \$20.71 \$37.41 \$37.41 Rider - CSR N.A 0.00 0.00 0.00 EVE-R - Networked (Option B) Engle Charger \$30.71 \$37.41	Lighting Energy	1,753	24,540	6.59	9.16	6.59			
Outdoor Sports Lighting 4,127 1 0.07 0.83 0.07 EVSE: R - Networked (Option B) Dial Charger New \$1604-0 Rider - CSR N.N 0.00 0.00 0.00 0.00 EVSE: R - Networked (Option B) Dial Charger New \$20.71 \$37.41 The estimated amount of the parabolic dars is a follow: New range Annual Annual Moethly Moethly B1 New range Annual Annual Moethly B1 & Ninomase Increase EVC-RAT - Charge per XMh \$0.25 \$0.25 Gar Class J.S.2 A0.774.77 8.97 398.5 8.97 Excess Facilities – wh O CIAC 1.112 A. Social Share Program Rider (Monthly) \$5.55 \$5.58 Commencial 3.38 1.4.291 4.92 7.32.98 4.92 TS - Temporgram-Rider (Monthly) \$5.59 \$5.38 Commencial 1.965 1.744 1.82.1 2.82.1 2.82.4 2.82.1 \$5.40.9 1.97 1.98 2.82.60 \$3.2.40 \$3.77 Statistical Class 9.865.9 1.744 1.22.2 1.40.69 1.2.72 \$3.60.91 \$3.77 \$3.55	Traffic Energy	176	27,567	7.53	1.53	7.53		•	
Rate - CSRNAO.0O.0O.0O.0O.0O.0VSE.R - Non-Networked Single ChargerS0.71S0.74The service and set as for SCICEService Service Serv	Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07			
The estimated anomator of the annual charge and the purpose monthly bill to which the propose framework of the annual charge and the purpose of the set of the propose of the set of	Rider – CSR	N/A	0.00	0.00	0.00	0.00			
gas rate will apply for each gas customer class is a follow: CPC-CFAST - Charge por NM1 Route Control Gis American American Marthy Brit	The estimated amount of the	annual ch	ange and the	average monthly	bill to whi	ich the proposed			
Case Operating Name Annual Manual Manua Manua Manual Manua Manua Manual Manual Manual Manua									
Rate Class (Mcf) Increase	Gas								
Residential 5.2 40,878/47 14.87 11.12 14.87 Excess Facilities – W no CAC 1.19% 1.29% Commarcial 33.6 14,231,973 11.76 45.71 11.76 Excess Facilities – W no CAC 1.19% 1.29% As-Available 2.166.6 1.791 4.92 72.28 4.92 TS – Temporary-to-Permanent 15% 15% Firm Transportation 18.568.1 2.675.061 24.41 2.821.79 24.41 TS – Seasonal 100% 100% Substitute Gae sales 36.5.9 17.64 12.72 1.486.99 12.72 SDFLOF Solar: Single-Avis Tracking: Distribution; 7.49er PPA, Energy 529.65 531.52 SoFLOF Solar: Single-Avis Tracking: Distribution; 7.49er PPA, Energy 529.65 531.52 SOFLOF Solar: Single-Avis Tracking: Transmission; 7.49er PPA, Energy 530.71 536.75 Commarcial 10 on or adjust aniar to the TOS. TODP, and RTS rata SOFLOF Solar: Fixed Tilt: Distribution; 7.49er PPA, Energy 530.15 532.43 Code face single-Avis Tracking: Distribution; 7.49er PPA, Energy 530.15 532.43 507.105 507.105<	Rate Class	-	Increase	Increase	Increase				• • • • • •
Commercial 33.6 14.26, 37.3 11.76 Excess Facilities – w/ CIAC 0.52% 0.52% Industrial 621.0 1.073.77 8.97 388.58 8.97 TS – Temporary-to-Permanent 15% 15% Firm Transportation 18.58.1 2.675.061 4.41 2.821.79 2.41 TS – Temporary-to-Permanent 15% 15% Substitute Generation 0.7 8.902 10.74 106.06 10.74 Second Second 529.86 532.40 Substitute Generation 0.7 8.902 10.74 106.06 10.74 Second Second Second 529.86 532.40 Substitute Generation No Customers currently are served under this Rate Schedule Second	Residential	5.2	40,978,479	14.87	11.12	14.87			
IndustrialE/1.010.7,7/78.9/2398.588.9/7As-Available2,166.617,5914.92732.984.92TS - Temporary-to-Permanent15%15%Firm Transportation16,568.12,675,06124.412,821.7924.41TS - Seasonal100%100%Distributed Generation0.78.90210.74106.0610.74Distribution, 2Year PRA, Energy529.86\$32.40Substitute Gas Sales395.917,84412.721.466.0912.72SOFLOF Solar: Single-Axis Tracking; Transmission, 2Year PRA, Energy\$29.05\$31.52Local Gas DeliveryNo Customers currently are served under this Rate ScheduleSOFLOF Solar: Single-Axis Tracking; Transmission, 2Year PRA, Energy\$29.05\$31.52LG&E is proposing to expand the number of customers from a maximum load charge park Wito KVA, in addition, LG&E is proposing to transition all PS customers from a maximum load charge park Wito KVA, in addition, LG&E is proposing to transition all PS customers from a maximum load charge, similar to the TOO Searce Fileed Tit; Distribution; 2Year PRA, Energy\$30.71\$38.75LG&E is proposing to spand the memory of capacity greater than 100 MX and an average adheduk will be for customers contracting for capacity greater than 100 MX and an average adheduk will be for customers contracting for capacity greater than 100 MX and an average scheduler, PAE, Energy\$31.95\$37.86LG&E is proposing to ad an dightment clause will recover the cast of renewable generation power purchase agreement This adjustment clause will recover the cast of renewable generation power purchase agreement This a	Commercial	33.6	14,291,973	11.76	45.71	11.76			
Act-Available2,166.817.8914.92732.984.92Firm Transportation16,568.12,675.06124,412,821.7924.41TS - Seasonal100%100%Distributed Generation0.78.90210.74106.0610.74SGFLOF Solar: Single-Axis Tracking: Distribution: 2-Year PPA; Energy529.85532.40Local Gas DeliveyNo Customers currently are served under this Rate ScheduleSGFLOF Solar: Single-Axis Tracking: Transmission: 2-Year PPA; Energy531.56\$37.77LG&E is proposing to expand the number of customers from a maximum load charge por KW to KV, In addition, LG&E is proposing to ranston all PS customers from a maximum load charge por KW to KV, In addition, LG&E is proposing to ranston all PS customers from a maximum load charge por KW to KV, In addition, LG&E is proposing to ranston all PS customers from a maximum load charge por KW to KVA, In addition, LG&E is proposing to ranston all PS customers from a maximum load charge por KW to KVA, In addition, LG&E is proposing to ranston all PS customers from a maximum load charge por KW to KVA, In addition, LG&E is proposing to ranston all PS customers from a maximum load charge por KW to KVA, In addition LG&E is proposing to all all dat on or alfer January 1, 2026 will be required to enter into- schedule. New PS service initiated on or affer January 1, 2026 will be required to enter into- schedule will be for customers contracting for capacity greater than 100 MVA and an average schedule. Transmission: T-Year PPA; Energy\$30.15\$32.43LG&E is proposing to add an dijustment charge on taba will be to for customers taking service under generation power purchase agreement ransmission: T-Year PPA; Energy\$31.95\$31.95 <td>Industrial</td> <td>621.0</td> <td>1,073,777</td> <td>8.97</td> <td>398.58</td> <td>8.97</td> <td></td> <td></td> <td></td>	Industrial	621.0	1,073,777	8.97	398.58	8.97			
Irm transportation18,08.12,87,08.12,47.12,42.1.924.41Distributed Generation0.78,09.210.74106.0610.74Distribution; 2/Year PPA; Energy\$29,86\$32,40Substitute Gas Sales395.917,84412.721,486.9912.72SQF/LOF Solar: Single-Axis Tracking; Distribution; 2/Year PPA; Energy\$31.56\$37.77Local Gas DeliveryNo Customers currently are served under this Rate ScheduleDistribution; 7/Year PPA; Energy\$29,05\$31.52Local Gas DeliveryNo Customers from a maximum load charge per KW to KVA, In diation; LOSE is proposing to maximum and charge, similar to the TODS; TODP; and RTS rate schedules. NWP Service initiated on or after January 1, 2026 will be required to enter into schedules. NWP Service initiated on or after January 1, 2026 will be required to enter into to a maximum load charge, similar to the TODS; TODP; and RTS rate schedule will be ocustomers contracting for capacity greater than 100 MVA and an average approved by the Countraiston.SOF/LOF Solar: Fixed Tilt Distribution; 7/Year PPA; Energy\$31.95\$37.86LOSE is proposing to and an adjustment clause called Renewable Power Purchase Agreement approved by the Commission.SOF/LOF Solar: Fixed Tilt; Transmission; 7/Year PPA; Energy\$31.99\$36.84LOSE is proposing to add an adjustment clause called Renewable Power Purchase Agreement approved by the Commission.SOF/LOF Wind; Transmission; 2/Year PPA; Energy\$30.95\$35.90SOF/LOF Solar: Fixed Tilt; Distribution; 2/Year PPA; Energy\$30.95\$36.84\$36.84LOSE is proposing to add an adjustment clause called R	As-Available	2,166.6	17,591	4.92	732.98	4.92			
Distribution:2.4 model10.4 model <td>Firm Transportation</td> <td>18,568.1</td> <td>2,675,061</td> <td>24.41</td> <td>2,821.79</td> <td>24.41</td> <td></td> <td>100%</td> <td>100%</td>	Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41		100%	100%
Local Gas DeliveryNo Customers currently are served under this Rate ScheduleDefinition Singer-Kein Energy\$31.56\$37.77LG&E is proposing to expand the number of customers from a maximum load charge per KW to KVa, la to a maximum of 500 customers combined.SOFILOF Solar: Single-Axis Tracking; transmission; 2-Year PPA; Energy\$29.05\$31.52LG&E is proposing to restinction al PS customers from a maximum load charge per KW to KVA, la to a minutel deformitated 3-ther maximum load charge, similar to the TODS, TODP, and RTS ratio schedules. New PS service initiated on or after January 1, 2026 will be required to enter into contract for an initial term of one year.S0FILOF Solar: Single-Axis Tracking; transmission; 7-Year PPA; Energy\$30.15\$32.43LG&E is proposing to schradting for capacity greater than 100 MVA and an average monthy load factor above 85%.SOFILOF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy\$31.95\$31.62LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement This adjustment clause will recover the cost of renewable generation power purchase agreement transmission; 7-Year PPA; Energy\$30.95\$35.90LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residentiate customers with AMI meters the option of moving from and popsits and makes deposits mandatory for customers and Conditions rules for Deposits within both the electric and apstatinf. This expansion looks to provide clarity to the business proceesses surrounding in the default point or the customers and Conditions rules for Transmission-Level Rati tariffs. This program will give residentiate to Strike for Transmission; TY ear PPA; Energy\$30.12 <td>Distributed Generation</td> <td>0.7</td> <td>8.902</td> <td>10.74</td> <td>106.06</td> <td>10.74</td> <td></td> <td>\$29.86</td> <td>\$32.40</td>	Distributed Generation	0.7	8.902	10.74	106.06	10.74		\$29.86	\$32.40
Local Gas Delivery No Customers currently are served under this Rate Schedule SQFLQF Solar: Single-Axis Tracking: Transmission; 2-Year PPA; Energy \$29.05 \$31.52 LG&E is proposing to expand the number of customers from a maximum load charge per KW to kVA. In addition, LG&E is proposing to migrate all PS customers from a maximum load charge per KW to kVA. In addition, LG&E is proposing to migrate all PS customers from a seasonal maximum load charge addition, LG&E is proposing to migrate all PS customers from a seasonal maximum load charge schedules. New PS service initiated on or after January 1, 2028 will be required to enter into schedules. New PS service initiated on or after January 1, 2028 will be required to enter into schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%. SQFLQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy \$31.95 \$37.86 LG&E is proposing to sold an adjustment clause called Renewable Power Purchase Agreement This adjustment clause will recover the cost of renewable generation power purchase agreement approved by the Commission. \$30.95 \$32.93 \$31.47 LG&E is proposing to sold an optional program called Pre-Pay within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS PLS and FLKE. SQFLQF Wind; Distribution; -Year PPA; Energy \$30.95 \$35.90 SQFLQF Undor Surger PPA; Energy \$30.95 \$30.62 SQFLQF Wind; Transmission; -Year PPA; Energy	Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72	0		
LG&E is proposing to expand the number of customers limit of G10D-E and G10D-D customersTransmission; 2-Year PPA; Energy\$29.05\$31.52LG&E is proposing to migrate all PS customers from a maximum load charge per KW to KVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS ratio schedule will be for customers contract for an initial term of one year.\$30.71\$36.75LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This aduitment charge and a three-user wireline pole attachment charge into two charges, a two-user wire ine pole attachment charge and a three-user wireline pole attachment charge and a dustement clause called Renewable Power Purchase Agreement this aduitment clause will recover the cost of renewable generation power purchase agreement ransfits. This proposing to add an optional program called Pre-Pay within both the electric and gas and gas tariffs. This proposing to add an optional program called Pre-Pay within both the electric and gas 02F/LOF Wind; Distribution; 2-Year PA; Energy\$30.95\$31.47LG&E is proposing to add an optional program called Pre-Pay within both the electric addition looks to provide carly to the business processes surrounding deposits and makes deposits free pre-paid service.\$30.12\$30.12\$31.93LG&E is proposing to modify the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This exponsion looks to provide carly to the business processes surrounding deposits and makes deposits free pre-paid service.\$30.12\$30.12\$31.93LG&E is proposing to modify the Terms and Conditions related to Billing by making paperfises bill: tra	Local Gas Delivery No	o Custome	rs currently a	re served under t	his Rate S	schedule		\$31.56	\$37.77
LG&E is proposing to migrate all PS customers from a maximum load charge per KV to KVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.Transmission: 7-Year PPA; Energy\$30.71\$36.75CGE is proposing to maximum load charge, similar to the TODS, TODP, and a naverage 				ers limit of GTOD-	E and GT	OD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year. S0 //LOF Solar: Fixed Tilt; S30.15 S32.43 LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 65%. S0F/LOF Solar: Fixed Tilt; Distribution; 7. Year PPA; Energy S31.95 S37.86 LG&E is proposing to split its wireline pole attachment charge and a three-user wireline pole attachment charge. S0F/LOF Solar: Fixed Tilt; Transmission; 2. Year PPA; Energy S21.95 S31.95 LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. Transmission; 7. Year PPA; Energy S31.95 S36.84 LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS. TODP, RTS, Tever PPA; Energy S30.12 S34.93 LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address. S0F/LOF Other Technologies; LG&E is proposing to modify the Terms and Conditions f	addition, LG&E is proposing to	o transitior	n all PS custor	mers from a seaso	onal maxin	num load charge	0	\$30.71	\$36.75
LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This ray schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.Distribution; 7-Year PPA; Energy\$31.95\$37.86LG&E is proposing to split its wireline pole attachment charge and a three-user wireline pole attachment charge.SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy\$29.33\$31.55LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.SQF/LQF Wind; Distribution; 2-Year PPA; Energy\$30.95\$36.84LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.SQF/LQF Wind; Transmission; 2-Year PPA; Energy\$30.12\$34.93LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill tig the default option for new customers and for those whom the Company has an email address. Distribution; 2-Year PPA; Energy\$30.12\$34.93LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill telectric service requiring LG&E to submit a Transmission Service Request to its Independent electric service requiring LG&E to submit a Transmission Service Request to its Independent electric service requiring LG&E to submit a Transmission Service Interconnection Guidelines.SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$31.35 <td< td=""><td>schedules. New PS service i</td><td>initiated or</td><td></td><td></td><td></td><td></td><td></td><td>\$30.15</td><td>\$32.43</td></td<>	schedules. New PS service i	initiated or						\$30.15	\$32.43
Surf LQF Solar Fixed Tilt; Transmission; 2-Year PPA; Energy\$29.33\$31.55SGF/LQF Solar Fixed Tilt; Transmission; 2-Year PPA; Energy\$31.09\$36.84SGF/LQF Solar Fixed Tilt; Transmission; 2-Year PPA; Energy\$31.09\$36.84SGF/LQF Wind; Distribution; 2-Year PPA; Energy\$28.72\$31.47LG&E is proposing to add an adjustment clause called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from ad gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service. ILG&E is proposing to modify the Terms and Conditions related to Billing by making paperfess bill- ing the default option for new customers and for those whom the Company has an email address. LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail lectric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric Service requiring LG&E to submit a Transmission Service Request to its Independent transmission (2-Year PPA; Energy)\$28.05\$30.54SGF/LQF Ofther Technologies; Transmission Organization.\$31.35\$36.36SGF/LQF Ofther Technologies; Transmission Organization.\$30.42\$30.54SGF/LQF Ofther Technologies; Transmission Created to Billing Service Interconnection Guidelines.\$30.74\$30.54SGF/LQF Ofther Technologies; Transmission; 2-Year PPA; Energy\$31.35\$36.36SGF/LQF Other Technologies; Transmission; 2-Year PPA; Ener	schedule will be for custome	rs contrac						\$31.95	\$37.86
line pole attachment charge and a three-user wireline pole attachment charge.SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy\$31.09\$36.84LG&E is proposing to add an adjustment clause called Renewable generation power purchase agreements approved by the Commission.SQF/LQF Wind; Distribution; 2-Year PPA; Energy\$28.72\$31.47LG&E is proposing to add an optional program called Pre-Pay within both the electric arditional post-paid service to a deposit-free pre-paid service.SQF/LQF Wind; Distribution; 7-Year PPA; Energy\$30.95\$35.90LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS; FLS and EHLF.\$20F/LQF Wind; Transmission; 2-Year PPA; Energy\$30.12\$34.93LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address. Distribution; 7-Year PPA; Energy\$28.83\$31.38LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail electric service service studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Interconnection Guidelines.\$QF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$28.05\$30.54LG&E is proposing new terms and conditions for Net Metering Service Request to its Indeementation electric service requiring LG&E to submit a Transmission Service Request to its Indeementation; Transmission			ole attachmei	nt charge into two	charges,	a two-user wire-		\$29.33	\$31.55
This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.SQF/LQF Wind; Distribution; 2-Year PPA; Energy\$28.72\$31.47LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from and gas tariffs. This program will give residential customers and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.SQF/LQF Wind; Transmission; 2-Year PPA; Energy\$20.12\$34.93LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy\$28.83\$31.38LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail telectric Service requiring LG&E to submit a Transmission Service Request to its Independent transmission Organization.SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$28.05\$30.54LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidellines.SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy\$28.05\$30.54	line pole attachment charge a	ind a three	e-user wireline	e pole attachment	charge.		· · · · · ·	\$31.09	\$36.84
tariffs.This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.Standulon, T-Year PPA; Energy\$30.95\$35.90LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs.SQF/LQF Wind; Transmission; 2-Year PPA; Energy\$27.94\$30.62LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy\$30.12\$34.93LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$31.35\$36.36SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$28.05\$30.54	This adjustment clause will rea	cover the c						\$28.72	\$31.47
LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.SQF/LQF Wind; Transmission; 2-Year PPA; Energy\$27.94\$30.62LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy\$30.12\$34.93LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail electric service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$31.35\$36.36LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy\$31.35\$36.36LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy\$30.54	tariffs. This program will give	e residenti	al customers	with AMI meters				\$30.95	\$35.90
deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.SQF/LQF Wind; Transmission; 7-Year PPA; Energy\$30.12\$34.93LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy\$28.83\$31.38LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail electric service studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$31.35\$36.36LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy\$28.05\$30.54LOBE is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy\$28.05\$30.54	LG&E is proposing to expand	the Terms	and Conditio	ons rules for Depo			\$27.94	\$30.62	
LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy\$28.83\$31.38LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$31.35\$36.36LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy\$28.05\$30.54	leposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS,					SQF/LQF Wind; Transmission;	\$30.12	\$34.93	
LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail SQF/LQF Other Technologies; Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy \$31.35 SQF/LQF Other Technologies; SQF/LQF Other Technologies; Transmission Organization. SQF/LQF Other Technologies; LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines. SQF/LQF Other Technologies; SQF/LQF Other Technologies; \$30.54							SQF/LQF Other Technologies;	\$28.83	\$31.38
Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization. Distribution; 7-Year PPA; Energy \$31.35 \$36.36 LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines. SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy \$28.05 \$30.54							SQF/LQF Other Technologies;		
LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines. Transmission; 2-Year PPA; Energy \$28.05 \$30.54	electric service requiring LG8	ectric service requiring LG&E to submit a Transmission Service Request to its Independent					Distribution; 7-Year PPA; Energy	\$31.35	\$36.36
	LG&E is proposing new terms	and condi	tions for Net N	Metering Service I	nterconne	ction Guidelines.	Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
	LG&E is proposing to modify	the timing	for submissio	n of gas nominate	ed volume	s within the Firm		\$30.51	\$35.38

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of 2 million to 4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

Other Charges

LG&E is proposing the following revisions to other charges in its Electric tariff:

Total:			\$ 0.10838	\$0.11867				
<u>Residential</u>	Time-of-Da		<u>ervice - Rate RTO</u> Current	<u>D-Energy</u> Proposed	1	Other Charges	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Da Plus an Energy Charge per k				\$0.52	-	Wireline Pole Attachment	\$7.25	Removed
Off-Peak Hours (Infrastructure):			\$ 0.05121 \$ 0.03677	\$0.05710 \$0.03878		Two-User Wireline Pole Attachment	New	\$10.13
Off-Peak Hours (To On-Peak Hours (In			\$ 0.08798 \$ 0.14796	\$0.09588 \$0.16497		Three-User Wireline Pole Attachment	New	\$10.46
On-Peak Hours (Va On-Peak Hours (To			\$ 0.03677 \$ 0.18473	\$0.03878 \$0.20375		Linear Foot of Duct	\$0.81	\$1.22
Residential T	ime-of-Day	/ Demand S	ervice - Rate RTO	D-Demand		Wireless Facility at Top of Company Pole	36.25	\$51.46
Basic Service Charge per Da			<u>Current</u> \$ 0.45	Proposed \$0.52	1	Net Metering Service-2 Bill Credit	\$0.07089	\$0.03786
Plus an Energy Charge per k Plus an Energy Charge per k	Wh (Variat	ole):	\$ 0.02329 \$ 0.03677	\$0.02597 \$0.03878	6	Returned Payment Charge	\$3.70	\$3.00
Plus an Energy Charge per k Plus a Demand Charge per k		: :	\$ 0.06006	\$0.06475		Meter Test Charge	\$79.00	\$90.00
Base Hours Peak Hours			\$ 4.18 \$ 9.16	\$4.66 \$10.21		Meter Pulse Charge	\$21.00	\$22.00
	<u>Residenti</u>	al Gas Serv	<u>ice - Rate RGS</u>			Disconnect/Reconnect Service Charge w/o remote service switch	\$32.00	\$51.00
Basic Service Charge per Day: Plus a Charge per 100 Cubic Feet: Distribution Charge Gas Supply Cost Component Total Gas Charge per 100 Cubic Feet			<u>Current</u> \$ 0.65		r delivery point	Disconnect/Reconnect Service Charge w/ remote service switch	\$0	\$0
			\$ 0.51809 <u>\$ 0.52355</u> \$ 1.04164	\$0.63885 <u>\$0.52355</u> \$1.16240		Unauthorized Connection Charge – without meter replacement	\$49.00	\$51.00
LG&E is also proposing chang and their associated annual r	evenue ch	anges are li	sted in the tables	shown belo	w. LG&E is also	Unauthorized Connection Charge – for single-phase standard meter replacement	\$70.00	\$72.00
proposing to change the text proposed rates reflect a propo gas revenues of approximate	osed annua					Unauthorized Connection Charge – for single-phase AMR meter replacement	\$91.00	\$93.00
The estimated amount of the electric rates will apply for each					ch the proposed	Unauthorized Connection Charge – for single-phase AMI meter replacement	\$153.00	\$146.00
Electric	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Rate Class Residential	(kWh) 866	Increase 52,408,554	Increase	•	Increase	Unauthorized Connection Charge		
Residential Time-of-Day	1,300	24,700	9.42	11.04	9.42	- for three-phase AMI meter replacement	New	\$250.00
General Service	1,300	24,700		14.57 19.92	9.42 6.54	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	3,060	5.80	63.13	5.80	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
Power Service	41,531	10,645,019		336.66	6.69	Redundant Capacity - Secondary	\$1.90	\$3.74
Time-of-Day Secondary		9,682,682	7.29	1,382.59	6.69 7.29	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Primary	·	9,002,002		7,305.42		EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Retail Transmission		5,310.892		34,044.18		EVSE – Networked (Option A) Dual Charger	\$195.48 Nove	\$328.17
Extremely High Load Factor	5,170.090		Rate Schedule	J 1,077.10		EVSE – Networked (Option B) Single Charger	New	\$159.15
Fluctuating Load	No Custo		ntly are served und	er this Rate	e Schedule	EVSE – Networked (Option B) Dual Charger	New	\$248.16 \$76.75
Outdoor Lights	79	2,230,0997		2.02	9.21	EVSE – Non-Networked Single Charger	\$80.40 \$122.80	\$76.75 \$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Single Charger	\$122.80 \$174.37	\$151.62 \$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option A) Dual Charger	\$174.37 New	\$249.47 \$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Single Charger	New	\$119.80 \$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Networked (Option B) Dual Charger EVSE-R – Non-Networked Single Charger	New \$30.71	\$169.46 \$37.41
The estimated amount of the gas rates will apply for each g	annual ch	ange and th	e average monthly			EVSE-R – Non-Networked Single Charger EVC-L2 – Charge per kWh	\$30.71 New	\$37.41 \$0.25
	Average		Annual	Monthly	Monthly	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Gas Rate Class	Usage (Mcf)	\$ Increase	% Increase	Bill \$	Bill % Increase	Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Residential	5.2	40,978,479		11.12	14.87	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Commercial	33.6	14,291,973		45.71	11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial	621.0	1,073,777	8.97	398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available	2,166.6		4.92		4.92	TS – Temporary-to-Permanent	15%	15%
Firm Transportation		2,675,061	24.41	2,821.79		TS – Seasonal	100%	100%
Distributed Generation	0.7	8.902	10.74	106.06	10.74	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72	SQF/LQF Solar: Single-Axis Tracking;	<i>ψ</i> _0.00	₩₩₽.ŦŬ
2	o Custome	rs currently	are served under t	his Rate S	chedule	SQF/LQF Solar: Single-Axis Tracking, Distribution; 7-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$31.56	\$37.77
LG&E is proposing to expand to a maximum of 500 custom			ners limit of GTOD-	E and GT	DD-D customers	Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
LG&E is proposing to migrate addition, LG&E is proposing to to a time-differentiated 3-tier	o transitior	all PS cust	omers from a seas	onal maxim	num load charge	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
schedules. New PS service contract for an initial term of c	initiated or					SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43
LG&E is proposing a new raschedule will be for custome monthly load factor above 85	rs contrac					SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86
LG&E is proposing to split its line pole attachment charge a	wireline p				a two-user wire-	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
LG&E is proposing to add an	adjustmer	nt clause ca	lled Renewable Po	ower Purch	SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84	
This adjustment clause will re approved by the Commission					SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47	
LG&E is proposing to add ar tariffs. This program will give traditional post-paid service to	e residenti	al customer	s with AMI meters		SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90	
LG&E is proposing to expand and gas tariffs. This expans	the Terms ion looks f	and Condit to provide c	ions rules for Depo larity to the busine	ess proces	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62	
deposits and makes deposits FLS and EHLF.					SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93	
LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38
LG&E is proposing a new tarit Electric Service Studies and F electric service requiring LG	Related Im	plementatio	n Costs. This will a	apply to any	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.35	\$36.36	
Transmission Organization. LG&E is proposing new terms						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
LG&E is proposing to modify					SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38	