

BOYS LACROSSE



PHOTO BY Wyatt Sparkman

South Oldham senior Cooper Olson looks for a shot in a 12-11 loss to St. X.

South, North Oldham look to hit strides heading into postseason

BY WYATT SPARKMAN

The boys lacrosse season is in its final stretch with the postseason in sight.

SOUTH OLDHAM

The Dragons have started to find a great rhythm and balance heading into the postseason. South Oldham has an 11-5 record and has won eight of its last 10 games. South only has two Kentucky losses on the year.

Juniors Rylan Rogers and Harrison Ramsey lead the team in goals scored. Rogers leads the team with 42 goals scored while also assisting on 16 more goals. Ramsey has scored 37 goals and assisted on 13.

Seniors Owen Rupp and Cooper Olson have led the team offensively as well. Rupp is responsible for 53 goals on the year, second most on the team. He’s scored 34 on his own and has assisted on 19. Olson has scored 23 goals and leads the team with 23 assists.

The Dragons wrapped up its regular season against Atherton on Tuesday, May 6 at home. South looks to make it to its third consecutive state championship once the postseason begins.

NORTH OLDHAM

The young Mustangs sit at 7-10 on the season. They have two seniors on the roster and have won three of their last 5 games heading into their regular season finale.

Junior Evan Smith leads the team with 34 goals scored, over a one-third of the team’s points this season. He’s also assisted on eight more goals. Fellow juniors Dillon Halfacre and Jack Bearance have scored 14 and 11 goals, respectively. Freshman Levi Gay leads the team with 11 assists on the season.

On the defensive side, senior Rylan Lowery and sophomore Payton Smith have split time as goalie. Lowery has played in 14 games while Smith has played in 13. Lowery has 101 saves on the year compared to Smith’s 54.

The Mustangs finished their season on Tuesday at Shelby County.

OLDHAM COUNTY

The Colonels are in their second season of a rebuild of their program. They sit at 0-8 on the season and finished their regular season with a game at home against DeSales on Tuesday night.

GIRLS LACROSSE

All 3 Oldham County teams look to build momentum to begin postseason

BY WYATT SPARKMAN

The girls lacrosse postseason begins on Thursday, May 8 when North Oldham opens the first round of the 6th Region Tournament at South Oldham High School against Shelby County at 6:30 p.m.

OLDHAM COUNTY

The Lady Colonels will play the winner of the North and Shelby County game on Friday, May 9 at 6:30 p.m. at Oldham County High School. They need one win in the regional tournament to make it to state.

Oldham County began the season 9-1 but has faced some adversity in the back half of the season falling to 11-5 before its regular season finale against Atherton on Wednesday night.

The Lady Colonels have scored 187 goals on the season. Sophomore Dakota Phenix has led the way on offense with 42 goals and 12 assists. Junior Tatum Millet is behind her in goals responsible for with 50, 32 goals scored and 18 assists.

Seniors Jocelyn Klingenberg and Ellie Kaiser have also cracked 20 goals scored on the season with 28 and 23, respectively. Junior Erin Abbott leads the team with 20 assists on the year. Eighth grader Autumn Riordan has played in all 16 games as the team’s goalie. She’s made 108 saves on



PHOTO BY Wyatt Sparkman

Oldham County celebrates after senior Jocelyn Klingenberg’s (10) game-winning goal in overtime to beat South Oldham 12-11.

the year.

Oldham County will look to find its rhythm at Atherton at 7:30 p.m. on Wednesday heading into the postseason.

SOUTH OLDHAM

The Lady Dragons have a 5-12 record heading into the postseason as the three seed in the regional tournament. South will play Collins in a win-or-go-home game on Friday night. The Lady Dragons won the only matchup 9-5 on April 24 at Collins.

South Oldham’s leading scorer on the season is senior Makenna Touro. She’s found the back of the net 30 times while also assisting on a team-high 11 goals. Senior Isabel Reimer has scored 27 goals on the year.

South hopes to make back-to-back state tournament appearances with a win on Friday night. The Lady Drag-

ons will play Collins at Oldham County High School at 8 p.m.

NORTH OLDHAM

The young Lady Mustangs have found their way at the end of the season. They sit at 6-8 on the year, winning their last three out of five games.

Senior Abigail Burke leads the team with 35 goals scored on the year. Sophomores Lauren Sanders and Savannah Lampton have scored 12 goals each while junior Katie Raymond has scored 11 goals. Junior goalie Lorelei Regan has started 13 of 14 games for the team. She’s made 133 saves on the year.

North will host Paul Laurence Dunbar on Wednesday night in their regular season finale at 7 p.m. before opening postseason play the next day against Shelby County at South Oldham High School at 6:30 p.m.

Baseball team hits HR with help center

BY JOE DURBIN  
CORRESPONDENT

The Oldham County freshman baseball team was a hit April 19 with the Henry County Help Center.

Head Coach Andrew Byrd, assistant coach Tent Byrd and nine players from the team volunteered for two hours filling food boxes, stocking shelves, moving heavy bags and boxes of food. The team even vacuumed the floors.

“The 22 hours of the work they performed would take our elderly volunteers 40 hours or more to complete,” said Marla Armstrong, assistant director for the Henry County Help Center. “They did an awesome job.”

“Wanted the boys to



Pictured, front row, from left, are assistant coach Trent Byrd, Quinn Feigel, Michael O’Dwyer, Evan Hulsman, Cooper Sedoris and Head Coach Andrew Byrd; back row, Isaac Burnett, Ian Breeding, William Rohoer, Reece Salyer and Jon Tuckerat on April 19 at the Henry County Help Center.

understand while we play a game there are people struggling to eat,” said Byrd. “We were blown away by the operation you all have there. We would like to come back at least every year when new boys come into the program.”

The freshman team is 6-5 but the coach said it has had one heck of a schedule.

Kasselmann Family McDonald’s in Eminence treated the players and coaches to lunch after the work was done.



Photos by Joe Durbin

Team members stock shelves in the Henry County Help Center on April 19.

NOTICE TO CUSTOMERS OF KENTUCKY UTILITIES COMPANY

RECOVERY BY ENVIRONMENTAL SURCHARGE OF KENTUCKY UTILITIES COMPANY’S 2025 ENVIRONMENTAL COMPLIANCE PLAN

**PLEASE TAKE NOTICE** that in an April 30, 2025 Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission (“Commission”) in Case No. 2025-00105, pursuant to Kentucky Revised Statute 278.183, of an amended compliance plan (“2025 Plan”). (Collectively, KU’s Application and supporting testimony and exhibits are KU’s “tariff filing.”) If approved, KU will begin recovering capital costs associated with a new pollution control facility in the 2025 Plan under KU’s existing Electric Rate Schedule ECR (also known as the Environmental Surcharge tariff) through an increase in the environmental surcharge on customers’ bills beginning in December 2025.

KU filed an application with the Commission on February 28, 2025, in Case No. 2025-00045 seeking approval to construct a selective catalytic reduction system at the Ghent generating station to reduce nitrogen oxide (NOx) emissions, which are a precursor to ozone. In Case No. 2025-00105, KU is seeking an order approving the 2025 Plan to recover the costs of this new pollution control facility through its Environmental Surcharge tariff. This project will help ensure ongoing compliance with regulations issued under the federal Clean Air Act as amended, including the National Ambient Air Quality Standards for ozone.

The estimated total capital cost of this new pollution control facility is \$152.3 million. Additionally, KU is requesting recovery of future incremental capital and operation and maintenance expenses associated with this new pollution control facility. KU is also asking to recover the cost of publishing this customer notice through the Environmental Surcharge over 12 months and to have Environmental Surcharge recovery of future Commission-approved administrative expenses, including customer notice costs.

Beginning in December 2025, the initial bill impact for KU’s Group 1 customers is estimated to be a 0.01% increase with a maximum increase of 0.81% in 2029. Group 1 includes Rate Schedules Residential Service (RS), Residential Time-of-Day Energy Service (RTODE), Residential Time-of-Day Demand Service (RTODD), Volunteer Fire Department Service (VFD), All Electric School (AES), and all Lighting Rates (i.e., LS, RLS, LE, and TE).

RS and VFD customers using 1,085 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.14. RTODD customers using 987 kWh/month could expect a monthly increase of \$0.02 up to \$1.80. AES customers using 25,620 kWh/month could expect a monthly increase of \$0.30 up to \$24.28. LS and RLS customers could expect a monthly increase of \$0.00 up to \$0.12. LE customers using 2,473 kWh/month could expect a monthly increase of \$0.02 up to \$1.59. TE customers using 147 kWh/month could expect a monthly increase of \$0.00 up to \$0.15.

Beginning in December 2025, the initial bill impact for KU’s Group 2 customers is estimated to be a 0.01% increase with a maximum increase of 1.10% in 2029. Group 2 includes Rate Schedules General Service (GS), General Time-of-Day Energy Service (GTODE), General Time-of-Day Demand Service (GTODD), Power Service (PS), Time-of-Day Secondary Service (TODS), Time-of-Day Primary Service (TODP), Retail Transmission Service (RTS), Fluctuating Load Service (FLS), and Outdoor Sports Lighting Service (OSL).

GS customers using 1,657 kWh/month could expect a monthly increase of \$0.03 up to \$2.41. GTODD customers using 19,652 kWh/month could expect a monthly increase of \$0.31 up to \$25.26. PS-Secondary customers using 30,434 kWh/month could expect a monthly increase of \$0.39 up to \$32.35. PS-Primary customers using 35,028 kWh/month could expect a monthly increase of \$0.45 up to \$36.82. TODS customers using 189,538 kWh/month could expect a monthly increase of \$1.54 up to \$126.82. TODP customers using 1,242,574 kWh/month could expect a monthly increase of \$8.25 up to \$678.42. RTS customers using 7,387,224 kWh/month could expect a monthly increase of \$38.91 up to \$3,199.31. FLS-Transmission customers using 44,229,667 kWh/month could expect a monthly increase of \$237.46 up to \$19,525.53. OSL-Secondary customers using 4,627 kWh/month could expect a monthly increase of \$0.17 up to \$13.87.

The Application described in this Notice is proposed by KU, but the Commission may issue an order resulting in an environmental surcharge for customers other than the environmental surcharge described in this Notice.

Comments regarding KU’s 2025 Plan and Application may be submitted to the Commission through its website or by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the Application.

Any person may examine KU’s tariff filing at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission’s website at <http://psc.ky.gov> or KU’s website (<http://www.lge-ku.com>) after KU makes its tariff filing on April 30, 2025. KU has requested a deviation from the requirement to make the tariff filing available at its office at One Quality Street, Lexington, Kentucky 40507. If the Commission denies that request, KU will make the tariff filing available at its office upon request by any person.