Resider	ntial Service – Rate RS	
	Current	Proposed
Basic Service Charge per Day:	\$ 0.53	\$0.64
Plus an Energy Charge per kWh:	<b>\$</b> 0.00	<b>Q0.01</b>
	\$ 0.06880	\$0.08034
Variable:	\$ 0.03653	\$0.03863
Total:	\$ 0.10533	\$0.11897
Total.	\$ 0.10555	ψ0.11037
Residential Time-of-Da	y Energy Service - Rate RTO	D-Energy
	<u>Current</u>	Proposed
Basic Service Charge per Day:	\$ 0.53	\$0.64
Plus an Energy Charge per kWh:		
Off-Peak Hours (Infrastructure):	\$ 0.03560	\$0.04152
Off-Peak Hours (Variable):	\$ 0.03653	\$0.03863
Off-Peak Hours (Total):	\$ 0.07213	\$0.08015
On-Peak Hours (Infrastructure):	\$ 0.18813	\$0.21942
On-Peak Hours (Variable):	\$ 0.03653	\$0.03863
On-Peak Hours (Total):	\$ 0.22466	\$0.25805
Residential Time-of-Day	Demand Service - Rate RTO	D-Demand
	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Day:	\$ 0.53	\$0.64
Plus an Energy Charge per kWh (Infrastruc	ture): \$ 0.01600	\$0.01866
Plus an Energy Charge per kWh (Variable):	\$ 0.03653	\$0.03863
Plus an Energy Charge per kWh (Total):	\$ 0.05253	\$0.05729
Plus a Demand Charge per kW:		
Base Hours	\$ 3.92	\$4.57
Peak Hours	\$ 10.13	\$11.81

Electric Rate Class	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %
Residential	1,085	99,997,335	13.55	18.15	13.55
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05
General Service	1,657	25,335,181	9.21	24.41	9.22
General Time-of-Day	19,507	2,400	8.22	198.49	8.22
All Electric School	25,620	1,449,553	10.91	314.15	10.91
Power Service	30,651	17,655,788	9.15	349.93	9.15
Time-of-Day Secondary	189,538	17,929,669	10.87	1,846.64	10.87
Time-of-Day Primary	1,242,574	4 33,834,832	11.15	10,609.74	11.15
Retail Transmission	7,387,224	4 13.634,683	11.00	54,105.89	9 11.00
Extremely High Load Factor		N	ew Rate Schedule	;	
Fluctuating Load Service	44,229,66	2,528,016	6.90	210,667.9	98 6.90
Outdoor Lights	51	3,624,095	11.37	1.67	11.40
Lighting Energy	2,473	42,734	11.14	21.99	11.14
Traffic Energy	146	26,391	10.58	1.91	10.60
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)
Rider – CSR	N/A	0	0.00	0.00	0.00

					ompany ("KU") is	Advanced Meter Opt-Out Charge (One-Time)	\$39.00	
seeking approval by the Kentu charges to become effective of			ssion of an adju	usument of its e	siectric rates and	Advanced Meter Opt-Out Charge (Monthly)	\$15.00	
<u>KL</u>	J CURRENT AN	ID PROPOS		<u>FIAL</u>		Redundant Capacity - Secondary	\$1.33	
		tial Service -				Redundant Capacity - Primary	\$0.90	
Basic Service Charge per Da	ıy:	<u>Cı</u>	urrent 0.53	<u>Proposed</u> \$0.64	1	EVSE – Networked (Option A) Single Charger	\$132.09	
Plus an Energy Charge per k Infrastructure:	Wh:		0.06880	\$0.08034		EVSE – Networked (Option A) Dual Charger	\$193.62	
Variable: Total:			0.03653 0.10533	\$0.03863 \$0.11897		EVSE – Networked (Option B) Single Charger	New	
Resident	tial Time-of-Day		<u>vice - Rate RTC</u> urrent	<u>DD-Energy</u> Proposed	4	EVSE – Networked (Option B) Dual Charger EVSE – Non-Networked Single Charger	New \$80.14	
Basic Service Charge per Da Plus an Energy Charge per k			0.53	\$0.64		EVSE-R – Networked (Option A) Single Charger	\$00.14 \$121.79	
Off-Peak Hours (In Off-Peak Hours (V	nfrastructure):	•	0.03560 0.03653	\$0.04152 \$0.03863		EVSE-R – Networked (Option A) Dual Charger	\$173.02	
Off-Peak Hours (To On-Peak Hours (Ir	nfrastructure):	\$	0.07213 0.18813	\$0.08015 \$0.21942	2	EVSE-R – Networked (Option B) Single Charger	New	
On-Peak Hours (V On-Peak Hours (Te			0.03653 0.22466	\$0.03863 \$0.25805		EVSE-R – Networked (Option B) Dual Charger	New	
Residentia	al Time-of-Day D		<u>vice - Rate RTC</u> urrent_	<u>DD-Demand</u> Proposed	1	EVSE-R – Non-Networked Single Charger	\$30.58	
Basic Service Charge per Da Plus an Energy Charge per k		\$	0.53 0.01600	\$0.64 \$0.01866	-	EVC-L2 – Charge per kWh	New	
Plus an Energy Charge per k Plus an Energy Charge per k	Wh (Total):		0.03653 0.05253	\$0.03863 \$0.05729		EVC-FAST – Charge per kWh	\$0.25	
Plus a Demand Charge per k Base Hours	W:		3.92	\$4.57		Solar Share Program Rider (One-Time)	\$799.00	
Peak Hours KU is also proposing change	a to the rates fr		10.13	\$11.81	mor classes and	Solar Share Program Rider (Monthly)	\$5.55	
their associated annual reven change the text of some of its	nue changes are	e listed in the	e tables shown	below. KU is a	also proposing to	Excess Facilities – w/ no CIAC Excess Facilities – w/ CIAC	1.14% 0.46%	
proposed annual increase in						TS – Temporary-to-Permanent	0.46%	
The estimated amount of the electric rates will apply for ear				ill to which the	; proposed	TS – Seasonal	100%	
	Average A		Annual	Monthly	Monthly	SQF/LQF Solar: Single-Axis Tracking;		
Electric Rate Class	Usage \$		%	Bill \$	Bill %	Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$30.43	
Residential	1,085 99	9,997,335	13.55	18.15	13.55	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	
Residential Time-of-Day		3,833	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	
General Service		5,335,181	9.21	24.41	9.22	SQF/LQF Solar: Single-Axis Tracking;		
General Time-of-Day All Electric School		,400 ,449,553	8.22 10.91	198.49 314.15	8.22 10.91	Transmission; 7-Year PPA; Energy SQF/LQF Solar: Fixed Tilt; Distribution;	\$30.71	
Power Service		7,655,788	9.15	349.93	9.15	2-Year PPA; Energy	\$30.73	
Time-of-Day Secondary	189,538 17		10.87	1,846.64		SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	
Time-of-Day Primary	1,242,574 33	3,834,832	11.15	10,609.74	4 11.15	SQF/LQF Solar: Fixed Tilt;		
Retail Transmission	7,387,224 13	3.634,683	11.00	54,105.89	ə 11.00	Transmission; 2-Year PPA; Energy	\$29.33	
Extremely High Load Factor		N	ew Rate Sched	ule		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	
Fluctuating Load Service	44,229,667	2,528,016	6.90	210,667.9	98 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	
Outdoor Lights		,624,095	11.37	1.67	11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	
		2,734	11.14	21.99	11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	
Traffic Energy Outdoor Sports Lighting		6,391 37)	10.58 (0.04)	1.91 (0.52)	10.60 (0.04)	SQF/LQF Wind; Transmission; 7-Year PPA; Energy SQF/LQF Other Technologies; Distribution;	\$30.12	
Rider – CSR	N/A 0		0.00	0.00	0.00	2-Year PPA; Energy	\$29.39	
KU is proposing to expand the		ustomers li	mit of GTOD-E	and GTOD-D	) customers to a	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	
KU is proposing to migrate all		from a may	imum load chai	rao por kW to [		SQF/LQF Other Technologies; Transmission;	<b>\$20.05</b>	
KU is proposing to transition entiated 3-tier maximum load service initiated on or after Ja	all PS customer d charge, similar	rs from a se r to the TOE	asonal maximu DS, TODP, and	im load charge RTS rate sche	e to a time-differ- edules. New PS	2-Year PPA; Energy SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$28.05 \$30.51	
of one year. KU is proposing a new rate s will be for customers contract						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	
above 85%.		chment cha	rge into two ch	arges. a two-u	iser wireline pole	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	
	reline pole attac							
KU is proposing to split its wi attachment charge and a three				<b>U</b>		SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA: Capacity	\$0	
KU is proposing to split its wi attachment charge and a thre KU is proposing to add an a adjustment clause will recove	ee-user wireline j adjustment claus	Ise called R		ver Purchase /		2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission;	\$0	
KU is proposing to split its wi attachment charge and a thre KU is proposing to add an a adjustment clause will recove by the Commission.	ee-user wireline   adjustment clauser the cost of rene	ise called R ewable gen	eration power p	ver Purchase / ourchase agree	ements approved	2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$0 \$12.03	
KU is proposing to split its wi attachment charge and a thre KU is proposing to add an a adjustment clause will recove	ee-user wireline p adjustment claus er the cost of rene otional program c	Ise called R ewable gen called Pre-P	eration power p Pay. This progra	ver Purchase / ourchase agree am will give res	ements approved sidential custom-	2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission;		
KU is proposing to split its wi attachment charge and a three KU is proposing to add an a adjustment clause will recove by the Commission. KU is proposing to add an op ers with AMI meters the optic service. KU is proposing to expand th	ee-user wireline p adjustment claus of the cost of rene bitional program c on of moving fro ne Terms and Co	use called R ewable gen called Pre-P om traditiona onditions rul	eration power p 'ay. This progra al post-paid ser es for Deposits	ver Purchase / purchase agree am will give res rvice to a depo s. This expans	sidential custom- osit-free pre-paid	2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution;	\$12.03	
KU is proposing to split its wi attachment charge and a three KU is proposing to add an a adjustment clause will recove by the Commission. KU is proposing to add an op ers with AMI meters the optic service.	ee-user wireline p adjustment claus or the cost of rene otional program c on of moving fro ne Terms and Co ocesses surroun	se called R ewable gen called Pre-P om traditiona onditions rul	eration power p Pay. This progra al post-paid ser les for Deposits its and makes c	ver Purchase / purchase agree am will give res rvice to a depo s. This expans	sidential custom- osit-free pre-paid	2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Transmission;	\$12.03 \$0 \$15.42	
KU is proposing to split its wi attachment charge and a three KU is proposing to add an a adjustment clause will recove by the Commission. KU is proposing to add an op ers with AMI meters the optic service. KU is proposing to expand the vide clarity to the business pro- ers taking service under TOD KU is proposing to modify the	ee-user wireline p adjustment clauser the cost of rene ational program c on of moving fro ne Terms and Co ocesses surroun DS, TODP, RTS, e Terms and Co	se called R ewable gen called Pre-P om traditiona onditions rul nding depos FLS and Ef onditions rel	eration power p 'ay. This progra al post-paid ser es for Deposits its and makes o HLF. ated to Billing b	ver Purchase / purchase agree am will give res rvice to a depo s. This expans deposits manda	sidential custom- osit-free pre-paid sion looks to pro- atory for custom- perless billing the	<ul> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Single-Axis Tracking; Transmission;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution;</li> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>2-Year PPA; Capacity</li> </ul>	\$12.03 \$0	
KU is proposing to split its wi attachment charge and a three KU is proposing to add an a adjustment clause will recove by the Commission. KU is proposing to add an op ers with AMI meters the optic service. KU is proposing to expand th vide clarity to the business pro- ers taking service under TOD KU is proposing to modify the default option for new custom	ee-user wireline p adjustment claus of the cost of rener- bitional program c on of moving fro ne Terms and Co ocesses surroun DS, TODP, RTS, e Terms and Co ners and for thos	se called R ewable gen called Pre-P om traditiona onditions rul nding depos FLS and El onditions rel se whom the	eration power p 'ay. This progra al post-paid ser les for Deposits its and makes o HLF. ated to Billing b e Company has	ver Purchase / purchase agree am will give res rvice to a depo s. This expans deposits manda by making pap s an email addr	sidential custom- osit-free pre-paid sion looks to pro- atory for custom- perless billing the ress.	<ul> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Single-Axis Tracking; Transmission;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution;</li> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> </ul>	\$12.03 \$0 \$15.42	
KU is proposing to split its wi attachment charge and a three KU is proposing to add an a adjustment clause will recove by the Commission. KU is proposing to add an op ers with AMI meters the optic service. KU is proposing to expand the vide clarity to the business pro- ers taking service under TOD KU is proposing to modify the	ee-user wireline p adjustment clauser the cost of rener- bitional program con of moving fro- ne Terms and Con ocesses surroum DS, TODP, RTS, e Terms and Con ners and for thos in its Terms and ated Implementa	use called R ewable generation called Pre-P om traditions rul nding depos FLS and EH ponditions rel- se whom the I Conditions ation Costs.	eration power p 'ay. This progra al post-paid ser les for Deposits its and makes o HLF. ated to Billing b company has for Rules for T This will apply	ver Purchase / purchase agree am will give res rvice to a depo s. This expans deposits manda by making pap an email addr ransmission-L r to any propos	sidential custom- osit-free pre-paid sion looks to pro- atory for custom- perless billing the ress. Level Retail Elec- sed retail electric	2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Transmission;	\$12.03 \$0 \$15.42 \$0	
KU is proposing to split its wi attachment charge and a three KU is proposing to add an a adjustment clause will recover by the Commission. KU is proposing to add an op- ers with AMI meters the optic service. KU is proposing to expand the vide clarity to the business pro- ers taking service under TOD KU is proposing to modify the default option for new custom KU is proposing a new tariff if tric Service Studies and Rela- service requiring KU to subm- ganization.	ee-user wireline p adjustment clauser the cost of rener bitional program c on of moving fro ne Terms and Co ocesses surroun DS, TODP, RTS, e Terms and Co ners and for thos in its Terms and ated Implementar nit a Transmissio	use called R ewable generations called Pre-P om traditions rul nding depos FLS and EH ponditions relise whom the I Conditions ation Costs. on Service	eration power p Pay. This progra al post-paid ser les for Deposits its and makes o HLF. ated to Billing to Company has for Rules for T This will apply Request to its	ver Purchase / purchase agree am will give res rvice to a depo s. This expans deposits manda by making pap an email addr fransmission-L / to any propos Independent T	sidential custom- osit-free pre-paid sion looks to pro- atory for custom- perless billing the ress. .evel Retail Elec- sed retail electric Transmission Or-	<ul> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Single-Axis Tracking; Transmission;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution;</li> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Wind; Distribution; 2-Year PPA; Capacity</li> <li>SQF/LQF Wind; Distribution; 7-Year PPA; Capacity</li> </ul>	\$12.03 \$0 \$15.42 \$0 \$14.49	
KU is proposing to split its wi attachment charge and a three KU is proposing to add an a adjustment clause will recove by the Commission. KU is proposing to add an op ers with AMI meters the optic service. KU is proposing to expand the vide clarity to the business pro- ers taking service under TOD KU is proposing to modify the default option for new custom KU is proposing a new tariff i tric Service Studies and Rela service requiring KU to subm	ee-user wireline p adjustment clauser the cost of rene- bitional program c on of moving fro ne Terms and Co ocesses surroun DS, TODP, RTS, 1 e Terms and for thos in its Terms and ated Implementa- nit a Transmission nd conditions for	use called R ewable gen called Pre-P om traditions rul nding depos FLS and El onditions rel se whom the I Conditions ation Costs. on Service	eration power p Pay. This progra al post-paid ser es for Deposits its and makes of HLF. ated to Billing b company has for Rules for T This will apply Request to its f ing Service Inte	ver Purchase / purchase agree am will give res rvice to a depo s. This expans deposits manda by making pap an email addr fransmission-L / to any propos Independent T	sidential custom- osit-free pre-paid sion looks to pro- atory for custom- perless billing the ress. .evel Retail Elec- sed retail electric Transmission Or-	<ul> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Single-Axis Tracking; Transmission;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution;</li> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Distribution;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>2-Year PPA; Capacity</li> <li>SQF/LQF Solar: Fixed Tilt; Transmission;</li> <li>7-Year PPA; Capacity</li> <li>SQF/LQF Wind; Distribution; 2-Year PPA; Capacity</li> <li>SQF/LQF Wind; Distribution; 7-Year PPA; Capacity</li> <li>SQF/LQF Wind; Transmission; 2-Year PPA; Capacity</li> </ul>	\$12.03 \$0 \$15.42 \$0 \$14.49 \$0 \$10.10 \$0	
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