

PUBLIC NOTICES

NOTICES

NOTICE
Commonwealth of
Kentucky
Letcher District Court
Case #25-P-115
In re:
the estate of:
BEVERLY WRIGHT
deceased
NOTICE
Pursuant to KRS
424.340, notice is
hereby given that
Elizabeth Duty and
Jimmy Wright were
on the 16 day of June,
2025 appointed Co-
Executor/trix of the
deceased, late of

NOTICES

Letcher County, and
all persons having
claims against said
estate shall present
same, verified, ac-
cording to law, to said
Co-Executor/trix at
their present address-
es, P.O. Box 307 Bur-
dine, KY 41517/8041
Hwy. 119 N. Jenkins,
KY 41537, not later
than the 16 day of
December, 2025.
Mike Watts, Clerk
By: Melissa Claar
Deputy Clerk
(6-25-1p)

NOTICES

NOTICE
Commonwealth of
Kentucky
Letcher District Court
Case #25-P-123
In re:
the estate of:
FERN STALLARD
deceased
NOTICE
Pursuant to KRS
424.340, notice is
hereby given that Jan-
ice Creech was on the
18 day of June, 2025
appointed Administra-
trix of the deceased,
late of Letcher County,
and all persons having

claims against said
estate shall present
same, verified, ac-
cording to law, to said
Administratrix at her
present address, P.O.
Box 1331, Jenkins, KY
41537 not later than
the 18 day of Decem-
ber, 2025.
Mike Watts, Clerk
By: Melissa Claar
Deputy Clerk
(6-25-1p)

Read & Respond
To Eagle Ads!

NOTICES

NOTICE
Commonwealth of
Kentucky
Letcher District Court
Case #25-P-136
In re:
the estate of:
WILLENE TUBBS
deceased
NOTICE
Pursuant to KRS
424.340, notice is
hereby given that Stacy
Tubbs was on the
18 day of June, 2025
appointed Executor
of the deceased, late
of Letcher County,
and all persons hav-
ing claims against
said estate shall pres-
ent same, verified,
according to law, to
said Executor at his
present address, P.O.
Box 24 Cromona, KY
41810 not later than
the 18 day of Decem-
ber, 2025.
Mike Watts, Clerk
By: Melissa Claar
Deputy Clerk
(6-25-1p)

NOTICE
LEGAL NOTICE
I, BRADLEY M.
PARKE, a duly li-
censed attorney prac-
ticing in Letcher Coun-
ty, Kentucky, have
been appointed by the
Letcher Circuit Court
as Warning Order At-
torney for Third-Party
Defendant(s) in a civil

NOTICES

action. Said Third-
Party Defendants are
Carol Dale Contracting
Company, Inc.; Black-
jewel, LLC; Quest
Energy, Inc.; Cum-
berland River Coal
Company; Midway Re-
sources, LLC; Lone
Mountain Processing,
LLC; Brock and Brock
Contracting Com-
pany; Benton Mining
Contracts, Inc.; Bates
Contracting and Con-
struction, Inc.; Murriel-
Don Coal, Inc.; North
Fork Coal Corporation;
Kentucky May Mining
Company, Inc.; Perry
County Coal, LLC;
Diamond May Coal
Company; and Fultz
Construction, Inc., the
same being filed in
Letcher Circuit Court,
Civil Action No. 21-
CI-00125 - Gregory
Scott Adams, et ux.
vs. 3M Company, et
al. AND 3M Company
v. Fultz Construction,
Inc., et al.
Notice is hereby given
to aforementioned
Third-Party Defen-
dants. Their failure to
respond to the Plain-
tiff's Complaint within
50 days of my June
2, 2025 appointment
by the Letcher Circuit
Court could result in
a default judgment
being entered against
them. Anyone with

NOTICES

knowledge of the
whereabouts of rep-
resentatives for said
Defendants should
contact my office as
listed below.

NOTICES

BRADLEY M. PARKE
Attorney at Law
P.O. Box 217
Hindman, Kentucky
41822
(606) 309-9464

NOTICE OF INTENTION TO MINE

Pursuant to Application No. 867-0556
Amendment 2

In accordance with the provisions of KRS
350.070, notice is hereby given that Nally &
Hamilton Enterprises, Inc., P.O. Box 157; Bard-
stown, Kentucky 40004 (Phone: 502-348-0084),
has applied for a permit for an amendment to
an existing surface coal mining and reclama-
tion operation located approximately 2.2 miles
northwest of Gordon in Letcher County, KY.
The amendment will add 29.72 acres of surface
for a total of 533.90 acres within the amended
permit boundary.

The proposed operation is approximately 0.9
miles north from Ky. 463 junction with Defeated
Creek Road and located in Road Fork of Trace
Branch and Defeated Creek.

The proposed operation is located on the Tilford
and Louellen U.S.G.S. 7.5 minute quadrangle
map. The operation will use the Contour and
Auger/Highwall Mining method of re-mining.
The surface area is owned by Kentucky River
Properties and Jennifer Frazier, Mason Frazier
& Matthew Frazier.

The application has been filed for public inspec-
tion at the Department fort Surface Mining, Rec-
lamation and Enforcement's Hazard Regional
Office, 556 Village Lane, P.O. Box 851, Hazard,
KY 41702. Written comments, objections, or
requests for a permit conference must be filed
with the Director, Division of Permits, 300 Sower
Boulevard, Frankfort, Kentucky 40601.

PUBLIC NOTICE

ORDINANCE NO 6120

AN ORDINANCE ADOPTING THE CITY OF FLEMING NEON, KENTUCKY ANNUAL BUDGET
FOR THE FISCAL YEAR JULY 1, 2025 TO JUNE 30, 2026

Resources Available	General Fund	LGEA Fund	Road-Aid Fund	Utilities Budget
Balance carried Forward	15,000	46,124	24,628	
Estimated Revenues	245,294	10,000	10,000	1,054,913
Bonds Program				
Property Taxes	24,000			
City Business Licenses	2,500			
Ad-Val Tax	21,000			
Franchise Fee	32,608			
Insurance Surcharge	50,000			
Police KLEFF	4,530			
Reimbursement for truck				
Municipal Road Aid				
Coal Mineral Severance Tax				
Alcohol Sales	5,000			
Admin. Fee	100,000			
House Bill #413	5,656			
Estimated Revenue	260,294	56,124	34,628	1,054,913
Expenses:				
General Government				
Public Safety				
Highways & Streets				
Sanitation				
Treatment & Distribution	16,500			468,447
Administration	129,836			241,503
Utilities	29,600			
Taxes	27,870			65,400
Insurance	47,545			55,800
Debt Service				130,227
Other				
Total Expenses	251,351	56,124	34,628	1,015,732
Est. Fund Bal.				
End of Fiscal Year	8,943.00			39,181

ATTEST, 
City of Fleming Neon City of Fleming Neon

Date of 1st r first reading May 27, 2025
Date of 2nd reading June 2, 2025

Budget Summary Available for Public Inspection.

PUBLIC NOTICE

Adoption of an ordinance amending the Letcher County Budget for Fiscal Year 2024/2025 to
include unanticipated receipts from Excess Fees Sheriff in the amount of \$543,833.75 increasing
expenditures in the area of the General Fund in the amount of \$543,833.75; unanticipated receipts
from Tipping Fees in the amount of \$21,988.48, increasing expenditures in the area of the General
Fund 21,988.48; unanticipated receipts from Reimbursements in the amount of \$193,826.33, in-
creasing expenditures in the area of the General Fund in the amount of \$193,826.33; unanticipated
receipts from Miscellaneous Revenue in the amount of \$315,844.97, increasing expenditures in
the area of the General Fund in the amount of \$315,844.97; unanticipated receipts from Insur-
ance Reimbursements in the amount of \$36,673.62, increasing expenditures in the area of the
General Fund in the amount of \$36,673.62; unanticipated receipts from Federal Grants in the
amount of \$3,712,571.94, increasing expenditures in the area of the Road Fund in the amount of
\$3,712,571.94; unanticipated receipts from Housing Controlled Intake in the amount of \$84,915.06,
increasing expenditures in the area of the Jail Fund in the amount of \$84,915.06; unanticipated
receipts from Miscellaneous Revenue in the amount of \$18,124.55, increasing expenditures in
the area of the Jail Fund in the amount of \$18,124.55; unanticipated receipts from Recreation
Center Receipts in the amount of \$33,830.58, increasing expenditures in the area of the LGEA
Fund in the amount of \$33,830.58; unanticipated receipts from Reimbursements in the amount of
\$41,621.97, increasing expenditures in the area of the LGEA Fund in the amount of \$41,621.97;
unanticipated receipts from State Grants in the amount of \$5,468,401.00, increasing expenditures
in the area of the EKSAFE Fund in the amount of \$5,468,401.00; unanticipated receipts from
State Grants in the amount of \$4,913,000.00, increasing expenditures in the area of the Flood
Loan Fund in the amount of \$4,913,000.00; unanticipated receipts from Donations in the amount
of \$1,300.00, increasing expenditures in the area of the Police Memorial Fund in the amount of
\$1,300.00; unanticipated receipts from State Grants in the amount of \$3,945,000.00, increasing
expenditures in the area of the Grant Account Fund in the amount of \$3,945,000.00; unanticipated
receipts from Federal Grants in the amount of \$74,476.21, increasing expenditures in the area of
the National Opioids Settlement Fund in the amount of \$74,476.21; unanticipated receipts from
Federal Grants in the amount of \$4,841,534.39, increasing expenditures in the area of the 4663
Buyout Fund in the amount of \$4,841,534.39; was held at the Letcher County Fiscal Court Meeting
on Monday, June 16, 2025, at 10 am, in the District Courtroom of the Letcher County Courthouse,
156 Main Street, Whitesburg, Kentucky. A copy of the ordinance with full text is available for public
inspection at the Office of County Judge/Executive Terry Adams, Letcher County Courthouse, 156
Main Street, Suite 107, Whitesburg, Kentucky 41858, during normal business hours.

Adoption Budget Amendment No. 3
FY 2024/2025

Notice of Kentucky Power Company's Application

for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S.,
and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power's existing environmental compliance plan (Compliance Plan) and seeking all required regulatory approvals for Kentucky Power to make the investments necessary to continue taking capacity and energy from its Mitchell Plant after December 31, 2028. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the other 50% undivided owner of the plant. Project 23 is required for compliance with the Steam Electric Effluent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow its Mitchell Plant to continue operating as a coal-fired generating facility after December 31, 2028.

The Environmental Surcharge rate changes monthly. The most recent Environmental Surcharge rate for the April 2025 expense month, which was billed in June 2025, was 6.0495% of revenue for residential customers and 10.2106% of revenue for all other classes. Using the April 2025 rate, the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate from 6.0495% to 8.1162% for residential customers and from 10.2106% to 13.6990% for all other classes.

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 2.02%, and the impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,189 kWh per month, the increase in the customer's total monthly bill is estimated to be \$3.68.

Information regarding the effect on customer bills by customer classification is presented in the table below:

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*	Current Monthly Average Bill \$*	Proposed Monthly Average Bill \$	Monthly \$ Increase	Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	\$ 181.74	\$ 185.42	\$ 3.68	2.02%
S.G.S. - T.O.D.	\$7,331,585	1.99%	15,156	1,263	0	\$ 221.33	\$ 225.74	\$ 4.41	1.99%
M.G.S. - T.O.D.			50,556	4,213	2	\$ 642.10	\$ 654.88	\$ 12.78	
G.S.			19,560	1,630	6	\$ 283.24	\$ 288.88	\$ 5.64	
L.G.S.			826,176	68,848	216	\$ 9,973.75	\$ 10,172.26	\$ 198.51	
I.G.S.			37,781,100	3,148,425	5,411	\$ 250,003.87	\$ 254,979.76	\$ 4,975.89	
M.W.			219,096	18,258	27	\$ 2,523.03	\$ 2,573.24	\$ 50.22	
O.L.			684	57	0	\$ 16.45	\$ 16.78	\$ 0.33	
S.L.**			660	55	0	\$ 13.43	\$ 13.70	\$ 0.27	

* Based on 12-months ending May 2025

** Number of lamps, not customers

Any person by timely written request for intervention filed with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication of this notice the Commission may take final action on the tariff filing.

Written comments on the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: <https://psc.ky.gov>. The rates and terms of service contained in this notice are the rates and terms of service proposed by Kentucky Power; the Commission may order rates to be charged and/or terms of service that differ from the proposed rates and terms of service contained in this notice.

Any person may examine the Company's application at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, KY 41102; 1400 E. Main St. Hazard, KY 41701; and 3249 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's website: www.kentuckypower.com.

A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or through the Commission's website: <https://psc.ky.gov>.

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602
502-564-3940