Big Hickory Golf Course sees financial upswing, record play

MANCHESTER, Ky. —Big Hickory Golf Course is not only weathering storms—it's thriving.

"It's doing better financially than it's ever done before," Manchester Mayor Steve Collins told city council members during Thursday's work session, offering a positive update on the course that has long been a topic of concern for the city.

Council members Charles "Dobber" Weaver and Dorothy Sizemore raised issues brought to them by residents, including questions about the course's upkeep, access to the cart barn, and the long-term future of the facility.

In response, Mayor Collins pointed to unusually heavy rainfall this season—nearly two feet above the yearly average—as a primary reason for some course maintenance delays.

"The weather has definitely thrown us off schedule," he said. "We've not been able to spray when we needed to, but it's not just us. I've talked to other courses in the region, and they're all facing the same setbacks."

Despite the challenges, Collins praised the physical condition of the course.

"Considering the rain we've had, Big Hickory is in better shape now than at any point since I've been in office," he said.

Flood Light

Acorn Light

Acorn Light

Acorn Light

Cobra Head Light

129 Watt

LED Floodlight

70 Watt LED

Cobra Head

70 Watt LED

Acorn Head

Mercury Vapor

100 Watt HPS

9,500 Lumens

175 Watt

16.14

11.83

16.50

18.49

12.94

16.92

12.40

17.29

19.38

13.56

As for concerns about the cart barn being locked, Collins clarified the issue was caused by a new golfer who mistakenly locked the facility, unaware that it should remain open. That problem, he assured the council, has been resolved.

The mayor also addressed the question of whether the course might be sold, a topic that prompted the city to seek a formal appraisal.

"The course has been appraised at \$530,000," Collins said. "If the city ever chooses to consider selling, that appraisal is the first required step. The valuation came in higher than many expected."

More importantly, Collins emphasized, the course is no longer a drain on city finances.

"There was a time when we had to pull money from other accounts just to keep Big Hickory running," he said. "That's not the case anymore. The course is now operating in the black, and that's allowing us to reinvest in improvements—like new golf carts and the paving of worn-down portions of the cart paths. The great thing is taxpayer money is not going to this course. It's self-sustainable."

A surge in play has been key to the turnaround. "We are on pace to have more rounds played this year than ever before," Collins said. "We've got

golfers coming from three counties away, sometimes

multiple times a week. That kind of traffic turns the course into a tourism asset, not just a local amenity."

Looking ahead, the mayor outlined plans for continued upgrades. If the financial momentum continues, the city may add golf simulators for winter use and a self-service kiosk and shed at the driving range.

"We want to give players options even when the weather doesn't cooperate," Collins said. "Big Hickory is becoming more than just a course—it's becoming a year-round destination."

The mayor said he feels the course is in a much better place now than it was when he took office two years ago.

"Financially the course is now in the black, something it had never done before," he said. "The maintenance of the course is much better now than it has been. We have a lot of old equipment we need to look at replacing in the future and we're having a hard time keeping employees. Once we get them trained it seems they leave. But, we're working on that, and the course is not a financial drain on the city like it has been in the past. I think it's progressing and has a promising future ahead."

fice," he said.				golfers com	ning f	rom three	e counties away, s	sometime	S					
					Colonial Light	Colonial Light 100 Watt HPS 9,500 Lumens		\$	8.63	\$	9.05			
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.							Colonial Light Interstate Light	175 Watt Mercury Vapor 50,000 Lumens		\$	10.29	\$	10.79	
							400 Watt HPS			\$	23.99	\$	25.15	
							Colonial Light	70 Watt HPS 4,000 Lumens			12.74	\$	13.35	
will apply are set forth below:	Pole	15 ft Aluminum Pole			5.29	\$	5.54							
Rate	Code	Item	Pres	Present Proposed		Pole	30 ft Wood Pole			4.63	\$	4.85		
Residential Service	10	Customer Charge Energy Charge	\$	30.50	\$	31.97	Pole	30 ft Alum for Cobra	inum Pole Head	\$	25.19	\$	26.40	
		per kWh	\$ 0).10610	\$	0.11121	Pole	35 ft Woo	d Pole	\$	9.04	\$	9.48	
Residential Off Peak ETS	11	Energy Charge per kWh	\$ ().06108	\$	0.06402	Pole Pole		inum Pole inum Pole	\$	30.48	\$	31.95	
Commercial Service < 50 kW	20	po:	•		*	0.00.02	i die	for Cobra		\$	29.96	\$	31.40	
		Customer Charge Energy Charge	\$	40.72	\$	42.68	Pole	40 ft Woo	d Pole	\$	10.37	\$	10.87	
		per kWh	\$ 0	0.09839	\$	0.10313	Pole	40 ft Alum	inum Pole	\$	34.81	\$	36.49	
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ (0.05903	\$	0.06187	Pole	40 ft Alum Pole for C	inum obra Head	\$	60.66	\$	63.58	
Large Power Loads 50 kW +	40						Pole	45 ft Woo	d Pole	\$	12.49	\$	13.09	
		Customer Charge Energy Charge		58.75	\$		Pole	50 ft Woo	d Pole	\$	17.44	\$	18.28	
		per kWh Demand Charge		0.07538	\$	0.07901	Pole	Power Ins	talled Foundation	n \$	8.66	\$	9.08	
Large Power Rate 500 kW +	46	per kW	\$	6.80	\$	7.13					unts and as a percenta ply is set forth below:	ge, for e	each cus-	
		Customer Charge Energy Charge per kWh Demand Charge	\$ 1	,754.33	6014 \$ 0.06473		Rate Class Residential Service		Code		Increase Dollars		ncrease Percent	
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		per kW	\$	7.06	\$	7.60	Residential Off Pea	ak ETS	11	\$	9,754		4.30%	
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			\$	7.06	\$	7.71	Large Power Loads	s 50 kW +	40	\$	353,987		4.41%	
	s 50	Demand Charge Excess per kW Customer Charge Energy Charge per kWh	\$	9.80	\$	10.70	Large Power Rate	500 kW +	46	\$	559,283		6.86%	
Schools Churches Halls Park			\$	23.20	\$ 24.32		Large Power Rate 500 kW + 47		47	\$ 439,473			8.13%	
			\$ 0	0.10534	\$	0.11041	Schools Churches			\$	128,434		4.41%	
All Electric Schools AES	52	Customer Charge Energy Charge per kWh	•	57.70	\$	00.54	All Electric Schools	SAES	52	\$	43,316		4.42%	
				\$ 57.73 \$ 0.08891		60.51 0.09319	Lighting		Tatal		\$ 147,290		4.80%	
Lighting		per kvvii	φι	0.00091	\$	0.09319			Total	\$ 5,	,844,689		4.74%	
Cobra Head Light		400 Watt Mercury Vapor	por \$ 17.73		\$ 18.58		The amount of the average usage and the effect u sification to which the proposed rates will apply is					ch custo	mer clas-	
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$ 18.35		\$	19.23	Rate Class			Average Increase Usage (kWh) Dollars		Increase Percent		
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$	14.81	\$	15.52	Residential Service)		999	\$6.57		4.40%	
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$	15.37	\$	16.11	Residential Off Pea	ak ETS	11 7	768	\$2.26		4.30%	
Security Light		175 Watt Mercury Vapor	\$	10.41	\$	10.91	Commercial Service			364	\$8.42		4.38%	
Flood Light		400 Watt Mercury Vapor	Ψ	20.03	\$		Commercial Off Pe			661 144	\$1.88 \$191.14		4.35% 4.41%	
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Flood Light		1,000 Watt Mercury Vapor	\$	40.95	\$	42.92	Large Power Rate			607	\$6,189.76		8.13%	
Security Light		100 Watt HPS 9,500 Lumens	\$	10.41	\$	10.91	Schools Churches Halls Parks		50 1,9	901	\$10.76		4.41%	
Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$	17.18	All Electric Schools	SAES	52 36,0	011	\$156.94		4.42%	
Flood Light		400 Watt HPS 50,000 Lumens	\$	19.67	\$	20.62	Lighting		1	NA			4.80%	
Security Light		70 Watt LED Security Light	\$	10.25	\$	10.74	, ,	utility's prir		,	d documents Jackson 15 Jackson Energy La	0,		
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take final action on the application.

A person may also examine the application: (i) at the Commission's offices located at 211

Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the appli-

cation may be submitted to the Commission through its Web site or by mail to Public Service

The rates contained in this notice are the rates proposed by Jackson Energy, but the Commis-

sion may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office

Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the

status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may

Commission, Post Office Box 615, Frankfort, Kentucky 40602.