

CUSTOMER NOTICE OF RATE ADJUSTMENT						Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00
						Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00
						Redundant Capacity - Secondary	\$1.33	\$2.26
<u>KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES</u>						Redundant Capacity - Primary	\$0.90	\$1.65
<u>Residential Service – Rate RS</u>						EVSE – Networked (Option A) Single Charger	\$132.09	\$191.81
		<u>Current</u>		<u>Proposed</u>		EVSE – Networked (Option A) Dual Charger	\$193.62	\$330.34
Basic Service Charge per Day:		\$ 0.53		\$0.64		EVSE – Networked (Option B) Single Charger	New	\$161.21
Plus an Energy Charge per kWh:						EVSE – Networked (Option B) Dual Charger	New	\$254.60
Infrastructure:		\$ 0.06880		\$0.08034		EVSE – Non-Networked Single Charger	\$80.14	\$85.01
Variable:		\$ 0.03653		\$0.03863		EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03
Total:		\$ 0.10533		\$0.11897		EVSE-R – Networked (Option A) Dual Charger	\$173.02	\$234.79
<u>Residential Time-of-Day Energy Service - Rate RTOD-Energy</u>						EVSE-R – Networked (Option B) Single Charger	New	\$113.44
		<u>Current</u>		<u>Proposed</u>		EVSE-R – Networked (Option B) Dual Charger	New	\$159.05
Basic Service Charge per Day:		\$ 0.53		\$0.64		EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24
Plus an Energy Charge per kWh:						EVC-L2 – Charge per kWh	New	\$0.25
Off-Peak Hours (Infrastructure):		\$ 0.03560		\$0.04152		EVC-FAST – Charge per kWh	\$0.25	\$0.25
Off-Peak Hours (Variable):		\$ 0.03653		\$0.03863		Solar Share Program Rider (One-Time)	\$799.00	\$799.00
Off-Peak Hours (Total):		\$ 0.07213		\$0.08015		Solar Share Program Rider (Monthly)	\$5.55	\$5.55
On-Peak Hours (Infrastructure):		\$ 0.18813		\$0.21942		Excess Facilities – w/ no CIAC	1.14%	1.27%
On-Peak Hours (Variable):		\$ 0.03653		\$0.03863		Excess Facilities – w/ CIAC	0.46%	0.51%
On-Peak Hours (Total):		\$ 0.22466		\$0.25805		TS – Temporary-to-Permanent	15%	15%
<u>Residential Time-of-Day Demand Service - Rate RTOD-Demand</u>						TS – Seasonal	100%	100%
		<u>Current</u>		<u>Proposed</u>		SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43	\$33.02
Basic Service Charge per Day:		\$ 0.53		\$0.64		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50
Plus an Energy Charge per kWh (Infrastructure):		\$ 0.01600		\$0.01866		SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05	\$31.52
Plus an Energy Charge per kWh (Variable):		\$ 0.03653		\$0.03863		SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71	\$36.75
Plus an Energy Charge per kWh (Total):		\$ 0.05253		\$0.05729		SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05
Plus a Demand Charge per kW:						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59
Base Hours		\$ 3.92		\$4.57		SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55
Peak Hours		\$ 10.13		\$11.81		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84
KU is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.						SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56
Electric Rate Class	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62
Residential	1,085	99,997,335	13.55	18.15	13.55	SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99
General Service	1,657	25,335,181	9.21	24.41	9.22	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06
General Time-of-Day	19,507	2,400	8.22	198.49	8.22	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
All Electric School	25,620	1,449,553	10.91	314.15	10.91	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38
Power Service	30,651	17,655,788	9.15	349.93	9.15	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0
Time-of-Day Secondary	189,538	17,929,669	10.87	1,846.64	10.87	SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0
Time-of-Day Primary	1,242,574	33,834,832	11.15	10,609.74	11.15	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0
Retail Transmission	7,387,224	13.634,683	11.00	54,105.89	11.00	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0
Extremely High Load Factor			New Rate Schedule			SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0	\$0
Fluctuating Load Service	44,229,667	2,528,016	6.90	210,667.98	6.90	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	\$15.42	\$0
Outdoor Lights	51	3,624,095	11.37	1.67	11.40	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0
Lighting Energy	2,473	42,734	11.14	21.99	11.14	SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0
Traffic Energy	146	26,391	10.58	1.91	10.60	SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)	SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0
Rider – CSR	N/A	0	0.00	0.00	0.00	SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.						SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0
KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differ-entiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.						A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU's website at https://lge-ku.com/ku-2025-rate-case.		
KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.						A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.		
KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.						Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.		
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring KU to submit a Transmission Service Request to its Independent Transmission Organization.						The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.		
KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.								
<u>Other Charges</u>								
KU is proposing the following revisions to other charges in the tariff:				<u>Current Charge</u>	<u>Proposed Charge</u>			
Other Charges								
Wireline Pole Attachment			\$7.25	Removed				
Two-User Wireline Pole Attachment			New	\$10.13				
Three-User Wireline Pole Attachment			New	\$10.46				
Linear Foot of Duct			\$0.81	\$1.22				
Wireless Facility at Top of Company Pole			36.25	\$51.46				
Net Metering Service-2 Bill Credit			\$0.07534	\$0.03859				
Returned Payment Charge			\$3.50	\$3.00				
Meter Test Charge			\$79.00	\$89.00				
Meter Pulse Charge			\$21.00	\$24.00				
Disconnect/Reconnect Service Charge w/o remote service switch			\$37.00	\$87.00				
Disconnect/Reconnect Service Charge w/ remote service switch			\$0	\$0.00				
Unauthorized Connection Charge – without meter replacement			\$45.00	\$57.00				
Unauthorized Connection Charge – for single-phase standard meter replacement			\$66.00	\$78.00				
Unauthorized Connection Charge – for single-phase AMR meter replacement			\$87.00	\$99.00				
Unauthorized Connection Charge – for single-phase AMI meter replacement			\$149.00	\$151.00				
Unauthorized Connection Charge – for three-phase meter replacement			\$154.00	\$167.00				