CUSTOMER NOTICE OF RATE ADJUSTMENT

PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company ("LG&E") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.

LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES

	0/10/17/120								
Residential Service - Rate RS	<u>Current</u>	Proposed							
Basic Service Charge per Day: Plus an Energy Charge per kWh:	\$ 0.45	\$0.52							
Infrastructure:	\$ 0.07161	\$0.07989							
Variable:	\$ 0.03677	\$0.03878							
Total:	\$ 0.10838	\$0.11867							
Residential Time-of-Day Energy Service - Rate RTOD-Energy									
	<u>Current</u>	Proposed							
Basic Service Charge per Day:	\$ 0.45	\$0.52							
Plus an Energy Charge per kWh:									
Off-Peak Hours (Infrastructure):	\$ 0.05121	\$0.05710							
Off-Peak Hours (Variable):	\$ 0.03677	\$0.03878							
Off-Peak Hours (Total):	\$ 0.08798	\$0.09588							
On-Peak Hours (Infrastructure):	\$ 0.14796	\$0.16497							
On-Peak Hours (Variable):	\$ 0.03677	\$0.03878							
On-Peak Hours (Total):	\$ 0.18473	\$0.20375							
Residential Time-of-Day Demand	Service - Rate RTO	D-Demand							
	<u>Current</u>	Proposed							
Basic Service Charge per Day:	\$ 0.45	\$0.52							
Plus an Energy Charge per kWh (Infrastructure):		\$0.02597							
	\$ 0.03677	\$0.03878							
Plus an Energy Charge per kWh (Total):	\$ 0.06006	\$0.06475							
Plus a Demand Charge per kW:									
Base Hours	\$ 4.18	\$4.66							
Peak Hours	\$ 9.16	\$10.21							
Residential Gas Service - Rate RGS									
	Current	Proposed							
Basic Service Charge per Day:	\$ 0.65	\$0.81 per delivery							
Plus a Charge per 100 Cubic Feet:									
Distribution Charge	\$ 0.51809	\$0.63885							
Gas Supply Cost Component	<u>\$ 0.52355</u>	<u>\$0.52355</u>							
Total Gas Charge per 100 Cubic Feet	1 04164	\$1 16240							

electric rates will apply for eac	ch electric	customer cia				 – for single-phase AMI meter replacement 	\$153.00	\$146.00
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Bill \$	Monthly Bill % Increase	Unauthorized Connection Charge – for three-phase meter replacement	\$159.00	\$161.00
Residential	866	52,408,554	10.12	11.04	10.12	Unauthorized Connection Charge – for three-phase AMI meter replacement	New	\$250.00
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	Advanced Meter Opt-Out Charge (One-Time)	\$35.00	\$80.00
General Service	2,026	11,564,999	6.54	19.92	6.54	Advanced Meter Opt-Out Charge (Monthly)	\$12.00	\$20.00
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	Redundant Capacity - Secondary	\$1.90	\$3.74
Power Service	41,531	10,645,019	6.69	336.66	6.69	Redundant Capacity - Primary	\$1.28	\$2.92
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE – Networked (Option A) Single Charger	\$133.36	\$190.97
Time-of-Day Primary	1,205,552	2 11,886,201	7.82	7,305.42	7.82	EVSE – Networked (Option A) Dual Charger	\$195.48	\$328.17
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	8 7.62	EVSE – Networked (Option B) Single Charger	New	\$159.15
Extremely High Load Factor		New R	ate Schedule			EVSE – Networked (Option B) Dual Charger	New	\$248.16
Fluctuating Load	No Custo	omers current	y are served und	EVSE – Non-Networked Single Charger	\$80.40	\$76.75		
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	EVSE-R – Networked (Option A) Single Charger	\$122.80	\$151.62
Lighting Energy	1,753	24,540	6.59	9.16	6.59	EVSE-R – Networked (Option A) Dual Charger	\$174.37	\$249.47
Traffic Energy	176	27,567	7.53	1.53	7.53	EVSE-R – Networked (Option B) Single Charger	New	\$119.80
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	EVSE-R – Networked (Option B) Dual Charger	New	\$169.46
Rider – CSR	N/A	0.00	0.00	0.00	0.00	EVSE-R – Non-Networked Single Charger	\$30.71	\$37.41
The estimated amount of the	annual ch	ange and the	average monthly	y bill to whi	ch the proposed	EVC-L2 – Charge per kWh	New	\$0.25
gas rates will apply for each g								
Gas	Average Usage	Annual \$	Annual %	Monthly Bill \$	Monthly Bill %	EVC-FAST – Charge per kWh	\$0.25	\$0.25
Rate Class	(Mcf)	Increase	Increase		Increase	Solar Share Program Rider (One-Time)	\$799.00 \$5.55	\$799.00
Residential	5.2	40,978,479	14.87	11.12	14.87	Solar Share Program Rider (Monthly)	\$5.55	\$5.55
Commercial	33.6	14,291,973	11.76	45.71	11.76	Excess Facilities – w/ no CIAC	1.19%	1.29%
Industrial	621.0	1,073,777	8.97	398.58	8.97	Excess Facilities – w/ CIAC	0.52%	0.52%
As-Available	2,166.6	17,591	4.92	732.98	4.92	TS – Temporary-to-Permanent	15%	15%
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41	TS – Seasonal	100%	100%
Distributed Generation	0.7	8.902	10.74	106.06	10.74	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$29.86	\$32.40
Substitute Gas Sales	395.9	17,844	12.72	1,486.99		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$31.56	\$37.77
Local Gas Delivery No Customers currently are served under this Rate Schedule					SQF/LQF Solar: Single-Axis Tracking;			
LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.					Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$29.05	\$31.52	
LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time differentiated 2 time maximum load charge similar to the TODE. TODE and PTS rate				Transmission; 7-Year PPA; Energy	\$30.71	\$36.75		
to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.				SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.15	\$32.43		
LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average				SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$31.95	\$37.86		
monthly load factor above 85%.					SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy	\$29.33	\$31.55	
LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wire- line pole attachment charge and a three-user wireline pole attachment charge.				SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84		
LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.					SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$28.72	\$31.47	
LG&E is proposing to add ar tariffs. This program will give	e residenti	al customers	with AMI meters			SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$30.95	\$35.90
traditional post-paid service to a deposit-free pre-paid service. LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric					SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62	
and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.			SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93			
LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.					SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$28.83	\$31.38	
LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail					SQF/LQF Other Technologies;	Ψ20.00	ψ01.00	
Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.				Distribution; 7-Year PPA; Energy	\$31.35	\$36.36		
LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54
LG&E is proposing to modify	the timing	for submissio	n of gas nominat	ted volume:	s within the Firm	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38

Wednesday, June 11, 2025 Greensburg Record-Herald 9A

Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.

LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.

LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.

LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.

Other Charges LG&E is proposing the following revisions to other charges in its Electric tariff:

Residential Time-of-Day Energy Service - Rate RTOD-Energy Other Charges Current Process Basic Service Charge per Day: \$ 0.45 \$ 0.52 Wireline Pole Attachment \$ 7.25 Remov Off-Peak Hours (Infrastructure): \$ 0.03778 \$ 0.03778 Two-User Wireline Pole Attachment New \$ 10.13 Off-Peak Hours (Virable): \$ 0.03677 \$ 0.03377 \$ 0.03377 Two-User Wireline Pole Attachment New \$ 10.46 On-Peak Hours (Virable): \$ 0.03677 \$ 0.03377 \$ 0.03377 Unaction of the Charges \$ 0.1476 \$ 0.1475 \$ 0.1475 \$ 0.1475 \$ 0.1475 \$ 0.1475 \$ 0.1475 \$ 0.1475 \$ 0.1476 \$ 0.156 \$ 0.1476 \$ 0.057 \$ Returned Payment Charge \$ 0.077 \$ 0.0377 \$ 0.0377 \$ 0.0377 \$ 0.03275 \$ Meter Pulse Charge \$ 70.0	ved
Basic Service Charge per Day: \$ 0.45 \$ 0.52 Wireline Pole Attachment \$ 7.25 Remov Plus an Energy Charge per Whi: \$ 0.05121 \$ 0.05710 Two-User Wireline Pole Attachment New \$ 10.13 On-Peak Hours (Infrastructure): \$ 0.06776 \$ 0.03878 Two-User Wireline Pole Attachment New \$ 10.13 On-Peak Hours (Infrastructure): \$ 0.03677 \$ 0.03878 Three-User Wireline Pole Attachment New \$ 10.46 On-Peak Hours (Infrastructure): \$ 0.03677 \$ 0.03878 Linear Foot of Duct \$ 0.81 \$ 11.22 Basic Service Charge per Day: \$ 0.457 \$ 0.03878 Net Metering Service-2 Bill Credit \$ 0.07089 \$ 0.0378 Plus an Energy Charge per KWh (Infrastructure): \$ 0.02329 \$ 0.02597 Net Metering Service-2 Bill Credit \$ 0.07089 \$ 0.000 Plus an Energy Charge per KWh (Infrastructure): \$ 0.02377 S 0.03878 Meter Test Charge \$ 37.0 \$ 3.00 Plus an Energy Charge per KWh (Infrastructure): \$ 0.02329 \$ 0.02597 Meter Test Charge \$ 37.0 \$ 30.00 Plus an Energy Charge per KWh (Infrastructure): \$ 0.05100 \$ 0.05100 \$ 0.05100 \$ 0.0510	; ; 86
Off-Peak Hours (Infrastructure): \$ 0.05121 \$ 0.05770 \$ 0.03736 Two-User Wireline Pole Attachment New \$ 10.13 Off-Peak Hours (Total): \$ 0.03778 \$ 0.03877 \$ 0.03878 Three-User Wireline Pole Attachment New \$ 10.46 On-Peak Hours (Infrastructure): \$ 0.03677 \$ 0.03878 Linear Foot of Duct \$ 0.81 \$ 1.22 On-Peak Hours (Variable): \$ 0.03677 \$ 0.03878 Linear Foot of Duct \$ 0.81 \$ 1.22 Residential Time-0EDay Demand Service - Rate RTOD-Demand Wireless Facility at Top of Company Pole 36.25 \$ 51.46 Basic Service Charge per Day: \$ 0.45 \$ 0.0562 Net Metering Service-2 Bill Credit \$ 0.07089 \$ 0.0377 Plus an Energy Charge per KWh (Variable): \$ 0.03677 \$ 0.03878 Returned Payment Charge \$ 3.70 \$ 3.00 Plus an Energy Charge per KWh (Variable): \$ 0.00006 \$ 0.0475 Meter Test Charge \$ 79.00 \$ 90.00 Plus an Energy Charge per KWh (Totab): \$ 0.06006 \$ 0.06475 Meter Pulse Charge \$ 21.00 \$ 22.00 Base Hours \$ 9.16 \$ 10.21 Disconnect/Reconnect Service Charge \$ 32.00 \$ 51.00 Plus an Energy Charge per KWh (Totab): \$ 0.55 \$ 0.81 per delivery point S 0.52255 Unauthori	; 86)
Off-Peak Hours (Total):\$ 0.08798\$ 0.09588Three-User Wireline Pole AttachmentNew\$ 10.46On-Peak Hours (Variable):\$ 0.03677\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.03877\$ 0.02877\$ 0.02877\$ 0.02877\$ 0.02107\$ 0.02107\$ 0.02107\$ 0.02107\$ 0.02107\$ 0.02107\$ 0.0222\$ 0.02297Net Metering Service-2 Bill Credit\$ 0.07089\$ 0.0377Plus an Energy Charge per KWI (Infrastructure):\$ 0.02229\$ 0.02297Returned Payment Charge\$ 3.70\$ 3.00Plus an Energy Charge per KWI (Infrastructure):\$ 0.03677\$ 0.02877\$ 0.02877Meter Test Charge\$ 79.00\$ 00.00Plus an Energy Charge per KWI (Total):\$ 0.03060\$ 0.04875Meter Test Charge\$ 79.00\$ 0.00Plus an Energy Charge per KWI (Total):\$ 0.03677\$ 0.02877Meter Pulse Charge\$ 21.00\$ 22.00Plus an Energy Charge per KWI (Total):\$ 0.03677\$ 0.02875Meter Pulse Charge\$ 21.00\$ 22.00Plus a Demand Charge per VWI (Total):\$ 0.65\$ 0.811 per delivery pointPicoscel\$ 32.00\$ 51.00Plus a Charge per Day:\$ 0.65\$ 0.65\$ 0.8255\$ 0.628255Meter Pulse Charge\$ 0.00\$ 0.00Plus a Charge per 100 Cubic Feet:\$ 0.51809\$ 0.51809\$ 0.538255\$ 0.528255\$ 0.528255\$ 0.528255\$ 0.528255\$ 0.02827\$ 0.00<	; 86 ,
On-Peak Hours (Variable): \$ 0.03677 \$ 0.03878 Linear Foot of Duct \$ 0.81 \$ 1.22 Con-Peak Hours (Total): \$ 0.18473 \$ 0.03876 Unear Foot of Duct \$ 0.81 \$ 1.22 Residential Time-of-Day Demand Service - Rate RTOD-Demand Wireless Facility at Top of Company Pole 36.25 \$ 51.46 Basic Service Charge per Day: \$ 0.045 \$ 0.02329 \$ 0.02597 Returned Payment Charge \$ 3.70 \$ 3.00 Plus an Energy Charge per KWh (traitable): \$ 0.03077 \$ 0.03677 Meter Test Charge \$ 79.00 \$ 90.05 Base Hours \$ 4.18 \$ 4.66 Meter Pulse Charge \$ 21.00 \$ 22.00 \$ 22.00 \$ 21.00 \$ 22.00 \$ 21.00 \$ 20.251 \$ 0.5385 \$ 0.5325 \$ 0.5325 Disconnect/Reconnect Service Charge w/or renote service Suitch \$ 30.00 \$ 51.00 Base Service Charge per 100 Cubic Feet \$ 0.65 \$ 0.81 per delivery point Disconnect/Reconnect Service Charge w/or renote service Suitch \$ 30.00 \$ 51.00 Plus a Charge per 100 Cubic Feet \$ 1.04164 \$ 1.16240 Unauthorized Connection Charge - or torsingle-phase AH Reterreplacement \$ 0.00 <td>86</td>	86
Residential Time-of-Day Demand Service - Rate RTOD-DemandWireless Facility at Top of Company Pole36.25\$51.46Basic Service Charge per Day:\$ 0.45\$ 0.52Net Metering Service-2 Bill Credit\$ 0.07089\$ 0.0377Plus an Energy Charge per KWh (Infrastructure):\$ 0.02377\$ 0.03877Returned Payment Charge\$ 3.70\$ 3.00Plus an Energy Charge per KWh (Infrastructure):\$ 0.03077\$ 0.03877Meter Test Charge\$ 79.00\$ 90.00Plus an Energy Charge per KWh (Infrastructure):\$ 0.06006\$ 0.06475Meter Test Charge\$ 79.00\$ 90.00Plus an Energy Charge per KWh (Infrastructure):\$ 0.05006\$ 0.06475Meter Test Charge\$ 21.00\$ 22.00Plus an Energy Charge per KWh (Infrastructure):\$ 0.650\$ 0.06475Meter Pulse Charge\$ 21.00\$ 22.00Plus an Energy Charge per Day:\$ 0.65\$ 0.65\$ 0.651Disconnect/Reconnect Service Charge w/ remote service switch\$ 30.0\$ 0.0Plus a Charge per 100 Cubic Feet:\$ 0.51809\$ 0.63885Unauthorized Connection Charge - without meter replacement\$ 49.00\$ 0.10Plus a Charge per 100 Cubic Feet:\$ 0.51809\$ 0.63885Unauthorized Connection Charge - without meter replacement\$ 49.00\$ 0.0Plus a Charge per 100 Cubic Feet:\$ 0.51809\$ 0.63885Unauthorized Connection Charge - for single-phase AMI meter replacement\$ 49.00\$ 0.0Plus a Charge per 100 Cubic Feet:\$ 0.51809\$ 0.532355\$ 0.52355Unauthorized Connection Charge - for single-phase	86
Basic Service Charge per Day: \$ 0.45 \$ 0.22 Net Meter Meiling Service-2 Bin Credit \$ 0.0709 \$ 0.0377 Plus an Energy Charge per KWh (Variable): \$ 0.03877 Returned Payment Charge \$ 3.70 \$ 3.00 Plus an Energy Charge per KWh (Variable): \$ 0.06006 \$ 0.06475 Meter Test Charge \$ 79.00 \$ 90.00 Plus an Energy Charge per KWh (Variable): \$ 0.06006 \$ 0.06475 Meter Test Charge \$ 21.00 \$ 22.00 Plus an Energy Charge per KWh (Variable): \$ 0.16006 \$ 0.06475 Meter Pulse Charge \$ 21.00 \$ 22.00 Base Hours \$ 4.18 \$ 4.66 Meter Pulse Charge \$ 21.00 \$ 22.00 Residential Gas Service - Rate RGS Current Proposed Disconnect/Reconnect Service Charge \$ 0.5100 Basic Service Charge per 100 Cubic Feet: \$ 0.51809 \$ 0.63885 \$ 0.52355 \$ 0.52355 Disconnect/Reconnect Service Charge \$ 0 \$ 0 \$ 0 I Gas Supply Cost Comptoner \$ 0.52355 \$ 0.52355 \$ 0.52355 Disconnect/Reconnect Service Charge \$ 0 \$ 0 \$ 0 I Gas is also proposing changes to the rates for other customer classes The tast class of approximatel	
Plus an Energy Charge per kWh (Variable): \$ 0.03677 \$ 0.03878 Returned Payment Charge \$ 30.00 \$ 30.00 Plus an Energy Charge per kWh S 0.06006 \$ 0.06475 Meter Test Charge \$ 79.00 \$ 90.00 Plus a Demand Charge per kW: Base Hours \$ 4.18 \$ 4.66 Meter Test Charge \$ 21.00 \$ 22.00 Residential Gas Service - Rate RGS Current Proposed Disconnect/Reconnect Service Charge \$ 30.00 \$ 51.00 Basic Service Charge per Day: \$ 0.650 \$ 0.651 \$ 0.63885 Disconnect/Reconnect Service Charge \$ 32.00 \$ 51.00 Pus a Charge per 100 Cubic Feet: Distribution Charge \$ 0.51809 \$ 0.63885 Disconnect/Reconnect Service Charge \$ 0.63885 Unauthorized Connection Charge \$ 0.63885 Disconnect/Reconnect Service Charge \$ 0.00 \$ 0.00 LG&E is also proposing changes to the rates for other customer classes and their associated annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%. \$ 0.63885 Unauthorized Connection Charge - for single-phase AMR meter replacement \$ 49.00 \$ 51.00 LG&E is also proposing changes to the rates for other customer classes and their associated annual increase in electric revenues of approximately 8.3% and gas re	
Plus a Demaind Charge per kW: S 4.18 \$4.66 Meter Pulse Charge \$21.00 \$22.00 Base Hours \$ 9.16 \$10.21 Meter Pulse Charge \$21.00 \$22.00 Residential Gas Service - Rate RGS Current Proposed Disconnect/Reconnect Service Charge \$30.00 \$51.00 Basic Service Charge per Day: \$ 0.65 \$0.81 per delivery point Disconnect/Reconnect Service Charge \$30.00 \$51.00 Basic Service Charge per 100 Cubic Feet: Distribution Charge \$ 0.52355 Disconnect/Reconnect Service Charge \$0 \$0 Class Supply Cost Component \$ 0.52355 Disconnect/Reconnect Connection Charge \$0 \$0 Class and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing change to the rates of other customer classes. These customer classes Unauthorized Connection Charge \$70.00 \$72.00 The estimated amount of the annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%. Monthly Monthly Unauthorized Connection Charge \$10.40 \$10.40 \$93.00 The estimated amount of the annual increase in clease in crease Monthly Monthly Unauthorized Connection Charge \$153.00 \$146.00 R	
Peak Hours \$ 9.16 \$10.21 Interf Puise Charge \$21.00 \$22.00 Residential Gas Service - Rate RGS Current Proposed Disconnect/Reconnect Service Charge \$32.00 \$51.00 Basic Service Charge per Day: \$ 0.65 \$0.81 per delivery point Disconnect/Reconnect Service Charge \$0 \$0 Distribution Charge \$ 0.52355 \$0.52355 Unauthorized Connection Charge \$0 \$0 Total Gas Charge per 100 Cubic Feet \$ 1.04164 \$1.16240 Unauthorized Connection Charge \$10.00 \$51.00 LG&E is also proposing changes to the rates for other customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's also are proposed annual increase in electric revenues of approximately 14.0%. Unauthorized Connection Charge - for single-phase AMR meter replacement \$91.00 \$93.00 The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows: Unauthorized Connection Charge - for single-phase AMR meter replacement \$153.00 \$146.00 ElectricAverage Annual Annual Bill & Bill & Bill &	1
Residential Gas Service - Rate RGSw/o remote service switch\$32.00\$51.00Basic Service Charge per Day:\$ 0.65\$0.81 per delivery pointDisconnect/Reconnect Service Charge w/ remote service switch\$0\$0Plus a Charge per 100 Cubic Feet:\$ 0.51809\$0.63885Unauthorized Connection Charge - without meter replacement\$0\$0Distribution Charge Gas Supply Cost Component\$ 0.52355\$0.52355Unauthorized Connection Charge 	I
Current Basic Service Charge per Day:Current \$ 0.65Proposed \$ 0.65Distribution Charge w/ remote service Service Charge w/ remote service SwitchDisconnect/Reconnect Service Charge w/ remote service SwitchSoPlus a Charge per 100 Cubic Feet: Distribution Charge Gas Supply Cost Component Total Gas Charge per 100 Cubic Feet \$ 1.04164\$ 0.52355 \$ 0.52355Disconnect/Reconnect Service Switch\$ 0\$ 0LG&E is also proposing changes to the rates for other customer classes proposing to change the text of some of its rate schedules and other tariff provisions. gas revenues of approximately 14.0%.The estimated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E is also proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.Unauthorized Connection Charge - for single-phase AMR meter replacement\$ 91.00\$ 93.00The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:Monthly Monthly Bill \$ Bill % Bill \$ Bill % Bill \$ Bill % Bill \$ Bill % Increase Increase Increase Increase Increase Increase IncreaseMonthly Monthly Unauthorized Connection Charge - for three-phase AMI meter replacement\$ 159.00\$ 161.00Electric Residential86652,408,55410.1211.0410.12Unauthorized Connection Charge - for three-phase AMI me	I
Plus a Charge per 100 Cubic Feet: w/ remote service switch	
Total Gas Charge per 100 Cubic Feet \$ 1.04164\$1.16240Connection Charge - without meter replacement\$49.00\$51.00LG&E is also proposing changes to the rates for other customer classes. and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.Unauthorized Connection Charge - for single-phase standard meter replacement\$70.00\$72.00The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:Monthly Bill \$ Bill % IncreaseUnauthorized Connection Charge - for single-phase AMI meter replacement\$153.00\$146.00Electric Rate ClassAverage (kWh)Annual IncreaseMonthly Monthly Bill \$ Bill % IncreaseUnauthorized Connection Charge - for single-phase AMI meter replacement\$159.00\$161.00Residential86652,408,55410.1211.0410.12Unauthorized Connection Charge - for three-phase AMI meter replacementNew\$250.00	
LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 14.0%.Unauthorized Connection Charge – for single-phase AMR meter replacement\$70.00\$72.00The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:Unauthorized Connection Charge – for single-phase AMR meter replacement\$91.00\$93.00Electric Rate ClassAverage (kWh)Annual IncreaseMonthly Monthly Bill \$ Bill	
proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%. Unauthorized Connection Charge - for single-phase AMR meter replacement \$91.00 \$93.00 The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows: Unauthorized Connection Charge - for single-phase AMR meter replacement \$153.00 \$146.00 Average Annual Annual Annual Electric Customer class are as follows: Monthly Monthly Bill \$\$ Discretase enter replacement \$159.00 \$\$161.00 Residential 866 52,408,554 10.12 11.04 10.12 11.04 10.12 Unauthorized Connection Charge - for three-phase AMI meter replacement \$250.00)
gas revenues of approximately 14.0%.Unauthorized Connection Charge – for single-phase AMR meter replacement\$91.00\$93.00The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:Unauthorized Connection Charge – for single-phase AMR meter replacement\$91.00\$93.00Average Annual Rate ClassAnnual (kWh)Monthly IncreaseMonthly Bill \$ Bill \$ Bill \$ Bill \$ Bill \$ Bill \$ Bill \$ Bill \$ Bill \$ DireaseUnauthorized Connection Charge – for single-phase AMI meter replacement\$153.00\$146.00Residential866 \$2,408,55410.1211.0410.12Unauthorized Connection Charge – for three-phase AMI meter replacement\$159.00\$161.00Residential86652,408,55410.1211.0410.12Unauthorized Connection Charge – for three-phase AMI meter replacementNew\$250.00	
electric rates will apply for each electric customer class are as follows: Average Annual Annual Annual Monthly Monthly Bill & Bill	r.
Average Annual Annual Release Annual Annual Monthly Bill & Drease Increase Unauthorized Connection Charge - for three-phase meter replacement \$159.00 \$161.00 Residential 866 52,408,554 10.12 11.04 10.12 Unauthorized Connection Charge - for three-phase MI meter replacement New \$250.00	
Electric Usage % Bill \$ Bill \$ Bill % - for three-phase meter replacement \$159.00 \$161.00 Rate Class (kWh) Increase Increase Increase Increase Increase Increase Increase - for three-phase meter replacement \$159.00 \$161.00 Residential 866 52,408,554 10.12 11.04 10.12 Unauthorized Connection Charge - for three-phase AMI meter replacement New \$250.00	0
Residential86652,408,55410.1211.0410.12Unauthorized Connection Charge – for three-phase AMI meter replacementNew\$250.00	0
– for three-phase AMI meter replacement New \$250.00	
Residential Time-of-Day 1,300 24,700 9.42 14.57 9.42 Advanced Mater Opt Out Charge (Ope Time) \$35.00 \$90.00	
Advanced Meter Opt-Out Charge (One-Time) \$55.00 \$60.00	
Advanced Meter Opt-Out Charge (Monthly) \$12.00 \$20.00	
Reduitidant Capacity - Secondary \$1.50 \$5.74	
Redundant Capacity - Printary \$1.20 \$2.92	_
EVSE – Networked (Option A) Single Charger \$155.50 \$190.5	
EVSE – Networked (Option A) Dual Charger \$195.46 \$326.17	
E VSE – Networked (Option B) Single Charger New \$139.15	
EVSE – Networked (Option B) Dual Charger New \$246. It	
EVSE = NOII-INELWOIKEd Single Chargel \$60.40 \$70.75	
EVSE-R = Networked (Option A) Dual Charger \$174.37 \$249.4.	
Traine Lifergy Tro 27,507 Tros Tros Tros EVSE-R – Networked (Option B) Single Charger New \$119.80 Outdoor Sports Lighting 4,127 11 0.07 0.88 0.07 EVSE-R – Networked (Option B) Dual Charger New \$169.46	
Rider – CSR N/A 0.00 0.00 0.00 EVSE-R – Networked (Option B) Duar Charger \$30.71 \$37.41	
The estimated amount of the annual change and the average monthly bill to which the proposed EVC-L2 – Charge per kWh New \$0.25	
gas rates will apply for each gas customer class is as follows: EVC_EAST - Charge per kW/b \$0.25 \$0.25	
Average Annual Monthly Monthly Gas Usage \$ % Bill \$ Bill % Solar Share Program Rider (Ope-Time) \$799.00 \$799.00	0
Rate Class (Mcf) Increase Increase Increase Increase Solar Share Program Rider (Monthly) \$5.55 \$5.55	0
Residential 5.2 40,978,479 14.87 11.12 14.87 Excess Facilities – w/ no CIAC 1 19% 1 29%	
Commercial 33.6 14,291,973 11.76 45.71 11.76 Excess Facilities – w/ CIAC 0.52% 0.52%	
Industrial 621.0 1,073,777 8.97 398.58 8.97 TS – Temporary-to-Permanent 15% 15%	
As-Available 2,166.6 17,591 4.92 732.98 4.92 TS – Seasonal 100% 100%	
Firm Transportation 18,568.1 2,675,061 24.41 2,821.79 24.41 SQF/LQF Solar: Single-Axis Tracking;	
Distributed Generation 0.7 8.902 10.74 106.06 10.74 Distribution; 2-Year PPA; Energy \$29.86 \$32.40 Substitute Case Science 305.0 17.844 13.72 1.486.00 13.72 1.486.00 13.72	
Substitute Gas Sales 395.9 17,844 12.72 1,486.99 12.72 SQF/LQF Solar: Single-Axis Tracking; Lease Cas Delivery No Customers currently are served under this Rets Schedule SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy \$31.56 \$37.77	
Local Gas Delivery No Customers currently are served under this Rate Schedule SQF/LQF Solar: Single-Axis Tracking;	
LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined. \$29.05 \$31.52	
LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge	I.
to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New DS consisted in or offer lanuary 1, 2026 will be required to other into a	
contract for an initial term of one year.	
LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average \$37.86 structure schedule structure schedule schedule schedule will be for customers contracting for capacity greater than 100 MVA and an average \$37.86 structure schedule	1
monthly load factor above 85%. SQF/LQF Solar: Fixed Tilt; Transmission;	
LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wire- line pole attachment charge and a three-user wireline pole attachment charge.	
LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy \$31.09 \$36.84	
This adjustment clause will recover the cost of renewable generation power purchase agreements supervised by the Commission	
2-Teal PPA, Ellergy 320.12 331.47	
tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.	
SQF/LQF Wind; Transmission;	
and gas tariffs. This expansion looks to provide clarity to the business processes surrounding	
and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF. Surface Service and Conditions related to Billing by making paperless bill- LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default ention for new automore and for these whem the Company has an amail address. SQF/LQF Other Technologies;	
and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF. LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address. LC&E is proposing a new tariff in its Tarme and Conditions for Dules for Transmission Lovel Datail	•
and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.\$27.94\$20.52LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.SQF/LQF Wind; Transmission; 7-Year PPA; Energy\$30.12\$34.93SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy\$28.83\$31.38	
and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.\$2-Teal PPA, Energy\$27.94\$30.62LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy\$30.12\$34.93LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$31.35\$36.36	i
and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.\$27.94\$20.52LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless bill- ing the default option for new customers and for those whom the Company has an email address.SQF/LQF Wind; Transmission; 7-Year PPA; Energy\$30.12\$34.93LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its IndependentSQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy\$31.35\$36.36	i