8A Wednesday, June 11, 2025 Greensburg Record-Herald			Classified	
CUSTOMER NOTICE OF RATE ADJUSTMENT			Unauthorized Connection Charge – for three-phase AMI meter replacement	New 256.00
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is			Advanced Meter Opt-Out Charge (One-Time)	\$39.00 \$74.00
seeking approval by the Kentucky Public Service Con charges to become effective on and after July 1, 2025		ment of its electric rates and	Advanced Meter Opt-Out Charge (Monthly)	\$15.00 \$24.00
KU CURRENT AND PROPOSED RESIDENTIAL			Redundant Capacity - Secondary	\$1.33 \$2.26
ELECTRIC RATES Residential Service – Rate RS			Redundant Capacity - Primary	\$0.90 \$1.65
Basic Service Charge per Day:	Current \$ 0.53	Proposed \$0.64	EVSE – Networked (Option A) Single Charger	\$132.09 \$191.81
Plus an Energy Charge per kWh: Infrastructure:	\$ 0.06880	\$0.08034	EVSE – Networked (Option A) Dual Charger	\$193.62 \$330.34
Variable: Total:	\$ 0.03653 \$ 0.10533	\$0.03863 \$0.11897	EVSE – Networked (Option B) Single Charger	New \$161.21
Residential Time-of-Day Energy S		<u>Energy</u> Proposed	EVSE – Networked (Option B) Dual Charger	New \$254.60
Basic Service Charge per Day: Plus an Energy Charge per kWh:	Current \$ 0.53	\$0.64	EVSE – Non-Networked Single Charger EVSE-R – Networked (Option A) Single Charger	\$80.14 \$85.01 \$121.79 \$144.03
Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable):	\$ 0.03560 \$ 0.03653	\$0.04152 \$0.03863	EVSE-R – Networked (Option A) Dual Charger	\$173.02 \$234.79
Off-Peak Hours (Total): On-Peak Hours (Infrastructure):	\$ 0.07213 \$ 0.18813	\$0.08015 \$0.21942	EVSE-R – Networked (Option B) Single Charger	New \$113.44
On-Peak Hours (Variable): On-Peak Hours (Total):	\$ 0.03653 \$ 0.22466	\$0.03863 \$0.25805	EVSE-R – Networked (Option B) Dual Charger	New \$159.05
Residential Time-of-Day Demand S	Service - Rate RTOD- Current	<u>-Demand</u> Proposed	EVSE-R – Non-Networked Single Charger	\$30.58 \$37.24
Basic Service Charge per Day: Plus an Energy Charge per kWh (Infrastructure):	\$ 0.53 \$ 0.01600	\$0.64 \$0.01866	EVC-L2 – Charge per kWh	New \$0.25
Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total):	\$ 0.03653 \$ 0.05253	\$0.03863 \$0.05729	EVC-FAST – Charge per kWh	\$0.25 \$0.25
Plus a Demand Charge per kW: Base Hours	\$ 3.92	\$4.57	Solar Share Program Rider (One-Time)	\$799.00 \$799.00
Peak Hours KU is also proposing changes to the rates for other	\$ 10.13	\$11.81	Solar Share Program Rider (Monthly) Excess Facilities – w/ no CIAC	\$5.55 \$5.55 1.14% 1.27%
their associated annual revenue changes are listed in	the tables shown be	low. KU is also proposing to	Excess Facilities – w/ CIAC	0.46% 0.51%
change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.			TS – Temporary-to-Permanent	15% 15%
The estimated amount of the annual change and the electric rates will apply for each electric customer class		o which the proposed	TS – Seasonal	100% 100%
Average Annual Electric Usage \$	Annual %	Monthly Monthly Bill \$ Bill %	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43 \$33.02
Rate Class			SQF/LQF Solar: Single-Axis Tracking;	φ33.02
Residential 1,085 99,997,33		18.15 13.55	Distribution; 7-Year PPA; Energy	\$32.16 \$38.50
Residential Time-of-Day 1,245 23,833	13.05	18.53 13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy	\$29.05 \$31.52
General Service	81 9.21 8.22	24.41 9.22 198.49 8.22	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy	\$30.71 \$36.75
All Electric School 25,620 1,449,553		314.15 10.91	SQF/LQF Solar: Fixed Tilt; Distribution;	\$30.75
Power Service 30,651 17,655,78		349.93 9.15	2-Year PPA; Energy	\$30.73 \$33.05
Time-of-Day Secondary 189,538 17,929,66	9 10.87	1,846.64 10.87	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56 \$38.59
Time-of-Day Primary 1,242,574 33,834,83	2 11.15	10,609.74 11.15	SQF/LQF Solar: Fixed Tilt;	¢20.22 ¢21.55
Retail Transmission 7,387,224 13.634,68	3 11.00	54,105.89 11.00	Transmission; 2-Year PPA; Energy SQF/LQF Solar: Fixed Tilt;	\$29.33 \$31.55
Extremely High Load Factor	New Rate Schedule		Transmission; 7-Year PPA; Energy	\$31.09 \$36.84
Fluctuating Load Service 44,229,667 2,528,0		210,667.98 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27 \$32.07
Outdoor Lights 51 3,624,095 Lighting Energy 2,473 42,734	11.37	1.67 11.40 21.99 11.14	SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55 \$36.56
Traffic Energy 2,473 42,734 Traffic Energy 146 26,391	10.58	1.99 11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$27.94 \$30.62 \$30.12 \$34.93
Outdoor Sports Lighting 4,627 (37)	(0.04)	(0.52) (0.04)	SQF/LQF Other Technologies; Distribution;	φ30.12 φ34.93
Rider – CSR N/A 0	0.00	0.00 0.00	2-Year PPA; Energy	\$29.39 \$31.99
KU is proposing to expand the number of customers maximum of 500 customers combined.	s limit of GTOD-E ar	nd GTOD-D customers to a	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96 \$37.06
KU is proposing to migrate all PS customers from a m	naximum load charge	per kW to kVA. In addition,	SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05 \$30.54
KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS			SQF/LQF Other Technologies; Transmission;	400.0
service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.			7-Year PPA; Energy	\$30.51 \$35.38
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor			SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0 \$0
above 85%.			SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81 \$0
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole			SQF/LQF Solar: Single-Axis Tracking; Transmission;	
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This			2-Year PPA; Capacity	\$0 \$0
adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.			SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03 \$0
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid			SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0 \$0
service.			SQF/LQF Solar: Fixed Tilt; Distribution;	
KU is proposing to expand the Terms and Conditions vide clarity to the business processes surrounding dependent of the service under TODS TODE RTS FLS and	oosits and makes dep		7-Year PPA; Capacity	\$15.42 \$0
ers taking service under TODS, TODP, RTS, FLS and EHLF. KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the			SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0 \$0
default option for new customers and for those whom the Company has an email address.			SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49 \$0
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric			SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0 \$0
service requiring KU to submit a Transmission Serving anization.	ce Request to its Ind	ependent Transmission Or-	SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10 \$0
KU is proposing new terms and conditions for Net Me	tering Service Interco	onnection Guidelines.	SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0 \$0
Other Charge KU is proposing the following revisions to other charge	es in the tariff:		SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49 \$0
Other Charges	Current Charge	Proposed Charge	SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0 \$0
Wireline Pole Attachment	\$7.25	Removed	SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93 \$18.94
Two-User Wireline Pole Attachment	New	\$10.13	7-Year PPA; Capacity SQF/LQF Other Technologies; T	\$18.94
Three-User Wireline Pole Attachment	New	\$10.46	ransmission; 2-Year PPA; Capacity	\$0 \$0
Linear Foot of Duct Wireless Facility at Top of Company Pole	\$0.81	\$1.22 \$51.46	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39 \$17.80
Wireless Facility at Top of Company Pole Net Metering Service-2 Bill Credit	36.25 \$0.07534	\$51.46 \$0.03859	A detailed notice of all proposed revisions and a complete copy of	
Returned Payment Charge	\$3.50	\$3.00	the proposed text changes, terms and conditions and rates ma written request by e-mail to myaccount@lge-ku.com or by mail	y be obtained by submitting a to Kentucky Utilities Company,
Meter Test Charge	\$79.00	\$89.00	ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, l KU's website at https://lge-ku.com/ku-2025-rate-case.	√eπτυcκy, 40223, or by visiting
Meter Pulse Charge	\$21.00	\$24.00	A person may examine KU's application at KU's office at One of tucky, 40507, and at KU's website at https://lge-ku.com/ku-2025	
Disconnect/Reconnect Service Charge w/o remote service switch	\$37.00	\$87.00	examine this application at the Public Service Commission's offi levard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m.	ces located at 211 Sower Bouto 4:30 p.m. or may view and
download the application through the Commission's Web site at http://psc.ky.gov.				
w/ remote service switch \$0 \$0.00 Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email				
Unauthorized Connection Charge – without meter replacement Unauthorized Connection Charge	\$45.00	\$57.00	to psc.info@ky.gov. All comments should reference Case No. 20 The rates contained in this notice are the rates proposed by KU, I	
Unauthorized Connection Charge – for single-phase standard meter replacement Unauthorized Connection Charge	\$66.00	\$78.00	sion may order rates to be charged that differ from the proposed A person may submit a timely written request for intervention to the state of the s	I rates contained in this notice.
for single-phase AMR meter replacement Unauthorized Connection Charge	\$87.00	\$99.00	Post Office Box 615, Frankfort, Kentucky 40602 establishing the ing the status and interest of the party. If the commission does r	grounds for the request includ- ot receive a written request for
 for single-phase AMI meter replacement Unauthorized Connection Charge 	\$149.00	\$151.00	intervention within thirty (30) days of initial publication or mailing may take final action on the application.	of this notice, the Commission
 for three-phase meter replacement 	\$154.00	\$167.00		