8A Wednesday, June 4, 2025 Greensburg Record-Herald						Classified			
CUST	TOMER NO	TICE OF	RATE ADJUSTME	NT		Unauthorized Connection Charge – for three-phase AMI meter replacement	New	256.00	
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is						Advanced Meter Opt-Out Charge (One-Time)	\$39.00	\$74.00	
seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.					s and	Advanced Meter Opt-Out Charge (Monthly)	\$15.00	\$24.00	
KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES						Redundant Capacity - Secondary	\$1.33	\$2.26	
Residential Servic			ce – Rate RS	Drawers 1		Redundant Capacity - Primary	\$0.90	\$1.65	
Basic Service Charge per Day: Plus an Energy Charge per kW			Current \$ 0.53	Proposed \$0.64		EVSE – Networked (Option A) Single Charger EVSE – Networked (Option A) Dual Charger	\$132.09 \$193.62	\$191.81 \$330.34	
Infrastructure: Variable:			\$ 0.06880 \$ 0.03653	\$0.08034 \$0.03863		EVSE – Networked (Option B) Single Charger	New	\$161.21	
Total:	J.Timos of D.		\$ 0.10533	\$0.11897		EVSE – Networked (Option B) Dual Charger	New	\$254.60	
Residentia Basic Service Charge per Day:		ay Energy S	Service - Rate RTOD Current \$ 0.53	<u>-Energy</u> <u>Proposed</u> \$0.64		EVSE – Non-Networked Single Charger	\$80.14	\$85.01	
Plus an Energy Charge per kW Off-Peak Hours (Infi	/h: rastructure):		\$ 0.03560	\$0.04152		EVSE-R – Networked (Option A) Single Charger	\$121.79	\$144.03	
Off-Peak Hours (Val Off-Peak Hours (Tot On-Peak Hours (Infi	tal):		\$ 0.03653 \$ 0.07213 \$ 0.18813	\$0.03863 \$0.08015 \$0.21942		EVSE-R – Networked (Option A) Dual Charger EVSE-R – Networked (Option B) Single Charger	\$173.02	\$234.79 \$113.44	
On-Peak Hours (Va On-Peak Hours (Tot	riable):		\$ 0.03653 \$ 0.22466	\$0.03863 \$0.25805		EVSE-R – Networked (Option B) Single Charger	New New	\$113.44 \$159.05	
Residential Time-of-Day Demand S						EVSE-R – Non-Networked Single Charger	\$30.58	\$37.24	
Basic Service Charge per Day: Plus an Energy Charge per kW		cture):	<u>Current</u> \$ 0.53 \$ 0.01600	<u>Proposed</u> \$0.64 \$0.01866		EVC-L2 – Charge per kWh	New	\$0.25	
Plus an Energy Charge per kW Plus an Energy Charge per kW	/h (Variable) /h (Total):		\$ 0.03653 \$ 0.05253	\$0.03863 \$0.05729		EVC-FAST – Charge per kWh	\$0.25	\$0.25	
Plus a Demand Charge per kW Base Hours Peak Hours	V:		\$ 3.92 \$ 10.13	\$4.57 \$11.81		Solar Share Program Rider (One-Time) Solar Share Program Rider (Monthly)	\$799.00 \$5.55	\$799.00 \$5.55	
KU is also proposing changes to the rates for other of			•	·	s and	Excess Facilities – w/ no CIAC	1.14%	1.27%	
their associated annual revenu change the text of some of its	rate schedu	les and othe	er tariff provisions. I			Excess Facilities – w/ CIAC	0.46%	0.51%	
proposed annual increase in el The estimated amount of the a			,	to which the proposed		TS – Temporary-to-Permanent	15%	15%	
electric rates will apply for each	h electric cu	stomer clas	ss are as follows:			TS – Seasonal	100%	100%	
Electric Rate Class	Average Usage	Annual \$	Annual %	Monthly Monthly Bill \$ Bill %		SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy	\$30.43	\$33.02	
Rate Class Residential	1,085	99,997,33	5 13.55	18.15 13.55		SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy	\$32.16	\$38.50	
Residential Time-of-Day	1,245	23,833	13.05	18.53 13.05		SQF/LQF Solar: Single-Axis Tracking;		·	
General Service	1,657	25,335,18	1 9.21	24.41 9.22		Transmission; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;	\$29.05	\$31.52	
General Time-of-Day	19,507	2,400	8.22	198.49 8.22		Transmission; 7-Year PPA; Energy	\$30.71	\$36.75	
All Electric School	25,620	1,449,553		314.15 10.91		SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy	\$30.73	\$33.05	
Power Service Time-of-Day Secondary	30,651 189 538	17,655,78 17,929,66		349.93 9.15 1,846.64 10.87		SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy	\$32.56	\$38.59	
Time-of-Day Primary		33,834,83		10,609.74 11.15		SQF/LQF Solar: Fixed Tilt;	ψ32.30	ψ30.39	
Retail Transmission	7,387,224	13.634,68	3 11.00	54,105.89 11.00		Transmission; 2-Year PPA; Energy	\$29.33	\$31.55	
Extremely High Load Factor			New Rate Schedule)		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84	
Fluctuating Load Service		7 2,528,0		210,667.98 6.90		SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07	
Outdoor Lights Lighting Energy	51 2,473	3,624,095 42,734	11.37 11.14	1.67 11.40 21.99 11.14		SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56	
Traffic Energy	146	26,391	10.58	1.91 10.60		SQF/LQF Wind; Transmission; 2-Year PPA; Energy SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$27.94 \$30.12	\$30.62 \$34.93	
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52) (0.04)		SQF/LQF Other Technologies; Distribution;			
Rider – CSR	N/A	0	0.00	0.00 0.00		2-Year PPA; Energy SQF/LQF Other Technologies; Distribution;	\$29.39	\$31.99	
KU is proposing to expand the maximum of 500 customers co		f customers	s limit of GTOD-E a	nd GTOD-D customers	to a	7-Year PPA; Energy	\$31.96	\$37.06	
KU is proposing to migrate all I KU is proposing to transition al						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54	
entiated 3-tier maximum load of service initiated on or after Jar	charge, simi	ilar to the T	ODS, TODP, and R	ΓS rate schedules. New	w PS	SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38	
of one year.	abadula titla	d Extramal	ulliah Lood Footor	Comica This vote cohe	ماريام	SQF/LQF Solar: Single-Axis Tracking;			
KU is proposing a new rate so will be for customers contractin above 85%.						Distribution; 2-Year PPA; Capacity SQF/LQF Solar: Single-Axis Tracking;	\$0	\$0	
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole					Distribution; 7-Year PPA; Capacity	\$12.81	\$0		
attachment charge and a three-user wireline pole attachment charge. KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0	
adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0	
KU is proposing to add an option						SQF/LQF Solar: Fixed Tilt; Distribution;			
ers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service. KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for custom-						2-Year PPA; Capacity SQF/LQF Solar: Fixed Tilt; Distribution;	\$0	\$0	
						7-Year PPA; Capacity	\$15.42	\$0	
ers taking service under TODS KU is proposing to modify the				making panerless billing	g the	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0	
KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0	
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring KU to submit a Transmission Service Request to its Independent Transmission Or-					ectric	SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0	
ganization.					OI-	SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0	
KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0	
KU is proposing the following r	evisions to	Other Charge other charge		Proposed		SQF/LQF Wind; Transmission; 7-Year PPA; Capacity SQF/LQF Other Technologies; Distribution;	\$9.49	\$0	
Other Charges			Charge	Charge		2-Year PPA; Capacity	\$0	\$0	
Wireline Pole Attachment Two-User Wireline Pole Attach	ment		\$7.25 New	Removed \$10.13		SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94	
Three-User Wireline Pole Attach			New	\$10.13		SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0	
Linear Foot of Duct			\$0.81	\$1.22		SQF/LQF Other Technologies; Transmission;			
Wireless Facility at Top of Com	npany Pole		36.25	\$51.46		7-Year PPA; Capacity	\$8.39	\$17.80	
	Net Metering Service-2 Bill Credit Returned Payment Charge		\$0.07534 \$0.03859			A detailed notice of all proposed revisions and a complete of the proposed text changes, terms and conditions and rat written request by e-mail to myaccount@lge-ku.com or by	es may be obtained by	submitting a	
Returned Payment Charge Meter Test Charge	Returned Payment Charge Meter Test Charge		\$3.50 \$79.00	\$3.00 \$89.00		written request by e-mail to myaccount@lge-ku.com or by ATTN: Rates Department, 2701 Eastpoint Parkway, Louis KU's website at https://lge-ku.com/ku-2025-rate-case.			
Meter Pulse Charge		\$21.00	\$24.00		A person may examine KU's application at KU's office at				
Disconnect/Reconnect Service Charge w/o remote service switch		\$37.00			tucky, 40507, and at KU's website at https://lge-ku.com/ku examine this application at the Public Service Commission levard, Frankfort, Kentucky, Monday through Friday, 8:00	n's offices located at 211	I Sower Bou-		
w/o remote service switch Disconnect/Reconnect Service	Disconnect/Reconnect Service Charge			\$87.00		download the application through the Commission's Web s	site at http://psc.ky.gov.	,	
w/ remote service switch \$0 \$0.00						Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.			
Unauthorized Connection Char – without meter replacement Unauthorized Connection Char			\$45.00	\$57.00		The rates contained in this notice are the rates proposed by	y KU, but the Public Serv		
for single-phase standard meter replacement Unauthorized Connection Charge		\$66.00	\$78.00		sion may order rates to be charged that differ from the proposed rates contained in t A person may submit a timely written request for intervention to the Public Service Co		in this notice. Commission,		
– for single-phase AMR meter replacement Unauthorized Connection Charge – for single-phase AMI meter replacement			\$87.00 \$149.00	\$99.00 \$151.00		ing the status and interest of the party. If the commission of	Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission		
Unauthorized Connection Char	Unauthorized Connection Charge – for three-phase meter replacement			\$151.00 \$167.00		may take final action on the application.	J. 2.10 Hodoo, tile		
			\$154.00						
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