

PROPERTY TRANSFERS

241 Keelridge Drive from Gwendolyn Nakajima and Christopher Edwards to Bryce A. Carpenter for **\$255,000.**

103 Wedgrow Court from Richard Alan Mittan, Jr and Lisa Lynn Mittan to Brad Phalp and Katherine Phalp for **\$378,000.**

104 Fawn Run Court from Amanda Messer to Amanda Messer and Mark Bowman, the fair cash value of the property is **\$200,000.**

Being Lot No. 66, Phase 1, of the Manis-son Estate Subdivi-sion to the City of Georgetown from HPA III Acquisitions 1, LLC to William L. Grayson and Hayley Boyd for **\$321,000.**

Being all of Lot No. 62, as shown on the Subdivision Plat Amendment - Lots 60 & 62, Phase II, Section A, Victoria Estates Subdivision, US 460, containing 1.33 acres from Clifford Hartley to Hagan Blue Smith and Susannah Lyn Hubler for **\$580,000.**

Being Lot No. 297, of Rocky Creek Farms Subdivision, Section 3A from William Young and Valerie Young to Mi-

chael Sutton and Taylor Sutton for **\$385,700.**

320 Bourbon Street from Diana D. Able, as Administratrix of the Estate of Shirley A. Downs, Diana D. Abel and Mark J. Abel, Wal-ter Stevens Downs and Elaine Marie Downs to Clear Property, LLC for **\$75,000.**

Being all of Lot No. 187, Phase 3 of Derby Estates Subdivision from George F. Clark, Jr and Amy Clark to Cody Coleman and Lindsie Coleman for **\$345,000.**

Being all of Lot No. 4, Block F, Unit 5, of the Richfield Farms Subdivision from Nathan Caleb Pineur and Erica Pineur, Michael P. Raymond, Trustee to Na-than Caleb Pineur and Erica Pineur, the fair cash value of the prop-erty is **\$186,100.**

Those certain two lots situated in Georgetown, being known as Lots No. 3 and 4 of McFarland-DeVaney Subdivision from Michael Osbourne and Cathy Sinkhorn, as co-executors of The Estate of Joseph A. Os-bourne (aka Joseph A. Osborne) to David L. Ho-dapp for **\$220,000.**

128 Hidden Trea-sure Drive from Urban Groupe Dev 1, LLC to Kevin Jones for **\$310,000.**

1327 Seminole Trail from Steven J. Evans and Rebekah Evans to Steven J. Evans, the fair cash value of the prop-erty is **\$277,200.**

104 Forest Path Drive from Donna Burdick to Delbert Wayne Eversole and Tara Nichole Ever-sole for **\$630,000.**

Tract 1, beginning at a iron pin in a fenced line to L.C. Wynn, said pin being northwest corner of the above de-scribed tract, contain-ing 4.98 acres; Tract 2, beginning at a point in the center of the Iron Works Road, corner to L.C. Wynn, contains 5 acres from Benjamin Todd Crutcher, IV and Priscilla F. Crutcher to David A. Treece and Kara L. Berg Treece for **\$639,900.**

118 Carriage Lane from Scott J. McEtchin (aka Scott McEtchin) and Taylor N. McEtchin to Jessica Dominguez for **\$325,000.**

148 Stephen Drive from Sarah Lynn Bevins and Earl D. Bevins and Linda Bevins to Luke

Smith for **\$305,000.**

131 Whitman Way from Andy Waldroup and Dana Waldroup to Samantha Jean Raymer and Nathan Raymer for **\$379,000.**

A parcel of land lying approximately 600 feet west of Cin-cinnati Road and ap-proximately 600 feet north of Shuttle Drive in Scott County from Robert W. Shellhamer and Kathy L. Shellhamer (fka Kathy L. Levie) to C. Frank Shoop for **\$10,690.**

A certain lot of ground situated in Stamping Ground, be-ginning at a stake 20 links west of the center of the Pike leading from Stamping Ground to Frankfort, contain-ing 1 acre from Robert D. Jones and Kayla M. Jones to Empire Invest-ments, LLC for **\$1.**

Being that certain lot on Owenton Road, containing 5 acres from Rob Jones Electric, LLC to Rob Jones (aka Robert D. Jones) and Kayla Jones (aka Kayla M. Jones) for **\$1.**

Being all of Lot No. 7, Block ‘A’, Unit 1 of Longview Estates Sub-division from Barney

K. Booher and Kimberly R. Booher to Buckley K. Hancock, Trustee of the Barney K. Booher and Kimberly R. Booher Irre-vocable Trust for **\$1.**

105 Pinehurst Drive from Fenton T. Fogle and Brenda T. Fogle (aka Brenda A. Fogle) to Jor-don C. Fair, Trustee of the Fenton T. Fogle and Brenda A. Fogle Irrevo-cable Trust for **\$1.**

205 Shawnee Trail from Ashwood Real Es-tate, LLC to Audris Kelly Messenger for **\$405,000.**

Being that certain lot on Owenton Road, containing 5 acres from Rob Jones (aka Robert D. Jones) and Kayla Jones (aka Kayla M. Jones) to Robert Sam-uel Jones and Tiffany Ni-cole Jones, the fair cash value of the property is **\$50,000.**

208 Sioux Trail from Longview Properties, LLC to Lauren Lusby for **\$275,000.**

Being all of Lot No. 10, Block D, Unit 1 of Stonehenge Estates Subdivision from Den-nis K. Frommeyer and Michelle Frommeyer to Frances Fox and Doug-las Fox for **\$475,000.**

Being Lot No. 39, Phase II, Section C,

Victoria Estates Subdi-vision from Ross Wan-ner and Lexie Wanner to Gregory Scott Peach and Gwen Peach for **\$714,900.**

102 Mollie Way from Phillip M. Puckett and Angela C. Puckett to Daniel W. Cummins and Rowyn A. Hosler for **\$431,000.**

113 Kingston Drive from Kimbal Ford and Kristi Ford to Ryan P. Bromagen and Sheena S. Bromagen for **\$705,000.**

Being all of Lot No. 239, of the Abbey at Old Oxford, Phase 3, Unit 1-C, to the City of Georgetown from Ball Homes, LLC to Ryan Troxell and Makayla Troxell for **\$367,470.**

114 Ellen Court from Ryan W. Dunaway and Ashley L. Dunaway to Eva G. Davis and Patrick M. Davis for **\$340,000.**

Property transfers are open records avail-able to the general public. Georgetown News-Graphic publishes all property sales sup-plied by the Scott County Clerk, except for deed transfers or modifica-tions and right of way transactions. These re-cords will be published every Friday.

Public Notice

KENTUCKY UTILITIES

Seeking approval for amended environmental compliance plan

NOTICE TO CUSTOMERS OF KENTUCKY UTILITIES COMPANY RECOVERY BY ENVIRONMENTAL SURCHARGE OF KEN-TUCKY UTILITIES COMPANY’S 2025 ENVI-RONMENTAL COMPLI-ANCE PLAN

PLEASE TAKE NO-TICE that in an April 30, 2025 Application, Ken-tucky Utilities Company (“KU”) is seeking ap-proval by the Kentucky Public Service Commis-sion (“Commission”) in Case No. 2025-00105, pursuant to Kentucky Revised Statute 278.183, of an amended compli-ance plan (“2025 Plan”). (Collectively, KU’s Ap-plication and supporting testimony and exhibits are KU’s “tariff filing.”) If approved, KU will begin recovering capital costs associated with a new pollution control facility in the 2025 Plan under KU’s existing Electric Rate Schedule ECR (also known as the Environmental Sur-charge tariff) through an increase in the envi-ronmental surcharge on customers’ bills begin-ning in December 2025.

KU filed an application with the Commission on February 28, 2025, in Case No. 2025-00045 seek-ing approval to construct a selective catalytic reduction system at the Ghent generating sta-tion to reduce nitrogen oxide (NOx) emissions, which are a precursor to ozone. In Case No. 2025-00105, KU is seeking an order approving the 2025 Plan to recover the costs of this new pollution control facility through its Environmental Surcharge tariff. This project will help ensure ongoing compliance with regulations issued under the federal Clean Air Act as amended, including the National Ambient

Air Quality Standards for ozone.

The estimated total capital cost of this new pollution control facil-ity is \$152.3 million. Additionally, KU is requesting recovery of future incremental capi-tal and operation and maintenance expenses associated with this new pollution control facil-ity. KU is also asking to recover the cost of publishing this customer notice through the En-vironmental Surcharge over 12 months and to have Environmental Surcharge recovery of future Commission-approved administrative expenses, including cus-tomer notice costs.

Beginning in Decem-ber 2025, the initial bill impact for KU’s Group 1 customers is estimated to be a 0.01% increase with a maximum in-crease of 0.81% in 2029. Group 1 includes Rate Schedules Residential Service (RS), Residential Time-of-Day Energy Ser-vice (RTODE), Residen-tial Time-of-Day Demand Service (RTODD), Vol-unteer Fire Department Service (VFD), All Elec-tric School (AES), and all Lighting Rates (i.e., LS, RLS, LE, and TE).

RS and VFD customers using 1,085 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.14. RTODD customers using 987 kWh/month could expect a monthly increase of \$0.02 up to \$1.80. AES customers using 25,620 kWh/month could expect a monthly increase of \$0.30 up to \$24.28. LS and RLS customers could expect a monthly increase of \$0.00 up to \$0.12. LE cus-tomers using 2,473 kWh/month could expect a

monthly increase of \$0.02 up to \$1.59. TE customers using 147 kWh/month could expect a monthly increase of \$0.00 up to \$0.15.

Beginning in Decem-ber 2025, the initial bill impact for KU’s Group 2 customers is estimated to be a 0.01% increase with a maximum in-crease of 1.10% in 2029. Group 2 includes Rate Schedules General Ser-vice (GS), General Time-of-Day Energy Service (GTODE), General Time-of-Day Demand Service (GTODD), Power Service (PS), Time-of-Day Sec-ondary Service (TODS), Time-of-Day Primary Service (TODP), Retail Transmission Service (RTS), Fluctuating Load Service (FLS), and Out-door Sports Lighting Service (OSL).

GS customers using 1,657 kWh/month could expect a monthly in-crease of \$0.03 up to

\$2.41. GTODD customers using 19,652 kWh/month could expect a monthly increase of \$0.31 up to \$25.26. PS-Secondary customers using 30,434 kWh/month could ex-pect a monthly increase of \$0.39 up to \$32.35. PS-Primary customers using 35,028 kWh/month could expect a monthly increase of \$0.45 up to \$36.82. TODS custom-ers using 189,538 kWh/month could expect a monthly increase of \$1.54 up to \$126.82. TODP customers using 1,242,574 kWh/month could expect a monthly increase of \$8.25 up to \$678.42. RTS customers using 7,387,224 kWh/month could expect a monthly increase of \$38.91 up to \$3,199.31. FLS-Transmission cus-tomers using 44,229,667 kWh/month could expect a monthly increase of \$237.46 up to \$19,525.53. OSL-Secondary custom-

ers using 4,627 kWh/month could expect a monthly increase of \$0.17 up to \$13.87.

The Application de-scribed in this Notice is proposed by KU, but the Commission may issue an order result-ing in an environmental surcharge for customers other than the environ-mental surcharge de-scribed in this Notice.

Comments regarding KU’s 2025 Plan and Ap-plication may be submit-ted to the Commission through its website or by mail to the Public Ser-vice Commission, Post Office Box 615, Frank-fort, Kentucky 40602.

Any person may sub-mit a timely written re-quest for intervention to the Public Service Com-mission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If

the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the Application.

Any person may exam-ine KU’s tariff filing at the Commission’s offices located at 211 Sower Boul-levard, Frankfort, Ken-tucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission’s website at <http://psc.ky.gov> or KU’s website (<http://www.lge-ku.com>) after KU makes its tariff filing on April 30, 2025. KU has re-quested a deviation from the requirement to make the tariff filing available at its office at One Qual-ity Street, Lexington, Kentucky 40507. If the Commission denies that request, KU will make the tariff filing available at its office upon request by any person.

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Seeking the owner of a 2005 Chrysler Sebring

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Towing & Recovery at 502-863-7534. Vehicle will be sold for past due bill on May 5, 2025.