WE THE MOUNTAIN ADVOCATE 5 nauthorized Connection Charge for three-phase AMI meter replacement New 256.00 \$74.00 dvanced Meter Opt-Out Charge (One-Time) \$39.00 dvanced Meter Opt-Out Charge (Monthly) \$15.00 \$24.00

cus	STOMER NO	Unauthorized Connection Charge – for three-phase AMI meter replacement				
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and						Advanced Meter Opt-Out Charge (One-Time)
charges to become effective on and after July 1, 2025.						Advanced Meter Opt-Out Charge (Monthly)
<u>KU CURRENT AND PROPOSED RESIDENTIAL</u> <u>ELECTRIC RATES</u>						Redundant Capacity - Secondary
	Reside	ential Service				Redundant Capacity - Primary
Basic Service Charge per Da		_	<u>urrent</u> 0.53	Proposed \$0.64		EVSE – Networked (Option A) Single Charger
Plus an Energy Charge per k Infrastructure:	Wh:		0.06880	\$0.08034		EVSE – Networked (Option A) Dual Charger
Variable: Total:			0.03653 0.10533	\$0.03863 \$0.11897		EVSE – Networked (Option B) Single Charger
<u>Resident</u>	ial Time-of-Da	ay Energy Ser	vice - Rate RT	OD-Energy		EVSE – Networked (Option B) Dual Charger
Basic Service Charge per Da	y:		<u>urrent</u> 0.53	Proposed \$0.64		EVSE – Non-Networked Single Charger
Plus an Energy Charge per kWh: Off-Peak Hours (Infrastructure):		\$	0.03560	\$0.04152		EVSE-R – Networked (Option A) Single Charger
Off-Peak Hours (Variable): Off-Peak Hours (Total):			0.03653 0.07213	\$0.03863 \$0.08015		EVSE-R – Networked (Option A) Dual Charger
On-Peak Hours (Ir	On-Peak Hours (Infrastructure): On-Peak Hours (Variable):			\$0.21942 \$0.03863		EVSE-R – Networked (Option B) Single Charger
On-Peak Hours (T			0.03653 0.22466	\$0.25805		EVSE-R – Networked (Option B) Dual Charger
Residentia	al Time-of-Day		vice - Rate RT urrent	OD-Demand Proposed		EVSE-R – Non-Networked Single Charger
Basic Service Charge per Da Plus an Energy Charge per k		\$	0.53 0.01600	.53 \$0.64		EVC-L2 – Charge per kWh
Plus an Energy Charge per k	Wh (Variable)	: \$	0.03653	\$0.03863		EVC-FAST – Charge per kWh
Plus an Energy Charge per k		·	0.05253	\$0.05729		Solar Share Program Rider (One-Time)
Base Hours Peak Hours			3.92 10.13	\$4.57 \$11.81		Solar Share Program Rider (Monthly)
KU is also proposing change						Excess Facilities – w/ no CIAC
their associated annual rever change the text of some of its	s rate schedul	es and other	tariff provisions	s. KU's propose		Excess Facilities – w/ CIAC
proposed annual increase in			•			TS – Temporary-to-Permanent
The estimated amount of the electric rates will apply for ea	-			bill to which the	proposed	TS – Seasonal
	Average	Annual	Annual	Monthly	Monthly	SQF/LQF Solar: Single-Axis Tracking;
Electric Rate Class	Usage	\$	%	Bill \$	Bill %	Distribution; 2-Year PPA; Energy SQF/LQF Solar: Single-Axis Tracking;
Residential	1,085	99,997,335	13.55	18.15	13.55	Distribution; 7-Year PPA; Energy
Residential Time-of-Day	1,245	23,833	13.05	18.53	13.05	SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy
General Service	1,657	25,335,181	9.21	24.41	9.22	•
General Time-of-Day	19,507	2,400	8.22	198.49	8.22	SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy
All Electric School	25,620	1,449,553	10.91	314.15	10.91	SQF/LQF Solar: Fixed Tilt; Distribution;
Power Service	30,651	17,655,788	9.15	349.93	9.15	2-Year PPA; Energy
Time-of-Day Secondary	189,538	17,929,669	10.87	1,846.64	10.87	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy
Time-of-Day Primary	1,242,574	33,834,832	11.15	10,609.74	11.15	SQF/LQF Solar: Fixed Tilt;
Retail Transmission	7,387,224	13.634,683	11.00	54,105.89	11.00	Transmission; 2-Year PPA; Energy
Extremely High Load Factor		N	ew Rate Sched	dule		SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy
Fluctuating Load Service	44,229,667	7 2,528,016	6.90	210,667.98	8 6.90	SQF/LQF Wind; Distribution; 2-Year PPA; Energy
Outdoor Lights	51	3,624,095	11.37	1.67	11.40	SQF/LQF Wind; Distribution; 7-Year PPA; Energy
Lighting Energy	2,473	42,734	11.14	21.99	11.14	SQF/LQF Wind; Transmission; 2-Year PPA; Energ
Traffic Energy	146	26,391	10.58	1.91	10.60	SQF/LQF Wind; Transmission; 7-Year PPA; Energ
Outdoor Sports Lighting	4,627	(37)	(0.04)	(0.52)	(0.04)	SQF/LQF Other Technologies; Distribution;
Rider – CSR	N/A	0	0.00	0.00	0.00	2-Year PPA; Energy
KU is proposing to expand to maximum of 500 customers of	he number of					SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy
KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differ-						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy
entiated 3-tier maximum load service initiated on or after Ja of one year.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity
above 85%. KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.					SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	
attachment charge and a thre	e-user wirelir	ie poie attach	ment charge.			SQF/LQF Solar: Single-Axis Tracking; Transmission 2-Year PPA: Capacity

KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved

KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid

by the Commission.

KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for custom-

ers taking service under TODS, TODP, RTS, FLS and EHLF.

KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.

KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Elec-

tric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric mission Orines.

tric Service Studies and Related Implementation Co service requiring KU to submit a Transmission Sen ganization.		
KU is proposing new terms and conditions for Net M	etering Service Interco	onnection Guidelin
Other CI KU is proposing the following revisions to other char Other Charges		Proposed Charge
Wireline Pole Attachment	\$7.25	Removed
Two-User Wireline Pole Attachment	New	\$10.13
Three-User Wireline Pole Attachment	New	\$10.46
Linear Foot of Duct	\$0.81	\$1.22
Wireless Facility at Top of Company Pole	36.25	\$51.46
Net Metering Service-2 Bill Credit	\$0.07534	\$0.03859
Returned Payment Charge	\$3.50	\$3.00
Meter Test Charge	\$79.00	\$89.00
Meter Pulse Charge	\$21.00	\$24.00
Disconnect/Reconnect Service Charge w/o remote service switch	\$37.00	\$87.00
Disconnect/Reconnect Service Charge w/ remote service switch	\$0	\$0.00
Unauthorized Connection Charge – without meter replacement Unauthorized Connection Charge – for single-phase standard meter replacement Unauthorized Connection Charge – for single-phase AMR meter replacement	\$45.00 \$66.00 \$87.00	\$57.00 \$78.00 \$99.00
Unauthorized Connection Charge – for single-phase AMI meter replacement	\$149.00	\$151.00
Unauthorized Connection Charge – for three-phase meter replacement	\$154.00	\$167.00

SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy	\$31.09	\$36.84					
SQF/LQF Wind; Distribution; 2-Year PPA; Energy	\$29.27	\$32.07					
SQF/LQF Wind; Distribution; 7-Year PPA; Energy	\$31.55	\$36.56					
SQF/LQF Wind; Transmission; 2-Year PPA; Energy	\$27.94	\$30.62					
SQF/LQF Wind; Transmission; 7-Year PPA; Energy	\$30.12	\$34.93					
SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy	\$29.39	\$31.99					
SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy	\$31.96	\$37.06					
SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy	\$28.05	\$30.54					
SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy	\$30.51	\$35.38					
SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity	\$0	\$0					
SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity	\$12.81	\$0					
SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity	\$0	\$0					
SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity	\$12.03	\$0					
SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity	\$0	\$0					
SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity	\$15.42	\$0					
SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity	\$0	\$0					
SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity	\$14.49	\$0					
SQF/LQF Wind; Distribution; 2-Year PPA; Capacity	\$0	\$0					
SQF/LQF Wind; Distribution; 7-Year PPA; Capacity	\$10.10	\$0					
SQF/LQF Wind; Transmission; 2-Year PPA; Capacity	\$0	\$0					
SQF/LQF Wind; Transmission; 7-Year PPA; Capacity	\$9.49	\$0					
SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity	\$0	\$0					
SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity	\$8.93	\$18.94					
SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity	\$0	\$0					
SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity	\$8.39	\$17.80					
A detailed notice of all proposed revisions and a complete copy of the proposed text changes, terms and conditions and rates ma written request by e-mail to myaccount@lge-ku.com or by mail to ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, RU's website at https://lge-ku.com/ku-2025-rate-case.	y be obtained by sub to Kentucky Utilities C	mitting a ompany,					
A person may examine KU's application at KU's office at One Quality Street, Lexington, Kentucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission's Web site at http://psc.ky.gov.							
Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.							
The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for							

ing the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission

may take final action on the application.

\$1.33

\$0.90

\$132.09

\$193.62

New

New

\$80.14

\$121.79

\$173.02

New

New

New

\$0.25

\$799.00

\$5.55

1.14%

0.46%

15%

100%

\$30.43

\$32.16

\$29.05

\$30.71

\$30.73

\$32.56

\$29.33

\$30.58

\$2.26

\$1.65

\$191.81

\$330.34

\$161.21

\$254.60

\$85.01

\$144.03

\$234.79

\$113.44

\$159.05

\$37.24

\$0.25

\$0.25

\$799.00

\$5.55

1.27%

0.51%

15%

100%

\$33.02

\$38.50

\$31.52

\$36.75

\$33.05

\$38.59

\$31.55