

CUSTOMER NOTICE OF RATE ADJUSTMENT						Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.		
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.						LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.		
<u>LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES</u>						LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.		
						LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.		
Residential Service - Rate RS						Other Charges		
Basic Service Charge per Day:						LG&E is proposing the following revisions to other charges in its Electric tariff:		
Plus an Energy Charge per kWh:								
Infrastructure:								
Variable:								
Total:								
<u>Residential Time-of-Day Energy Service - Rate RTOD-Energy</u>						Other Charges		
<u>Current</u>						<u>Current</u>		
<u>Proposed</u>						<u>Proposed</u>		
Basic Service Charge per Day:						Wireline Pole Attachment		
Plus an Energy Charge per kWh:						\$7.25		
Off-Peak Hours (Infrastructure):						Removed		
Off-Peak Hours (Variable):						Two-User Wireline Pole Attachment		
Off-Peak Hours (Total):						New		
On-Peak Hours (Infrastructure):						\$10.13		
On-Peak Hours (Variable):						Three-User Wireline Pole Attachment		
On-Peak Hours (Total):						New		
						\$10.46		
						Linear Foot of Duct		
						\$0.81		
						\$1.22		
<u>Residential Time-of-Day Demand Service - Rate RTOD-Demand</u>						Wireless Facility at Top of Company Pole		
<u>Current</u>						36.25		
<u>Proposed</u>						\$51.46		
Basic Service Charge per Day:						Net Metering Service-2 Bill Credit		
Plus an Energy Charge per kWh (Infrastructure):						\$0.07089		
Plus an Energy Charge per kWh (Variable):						\$0.03786		
Plus an Energy Charge per kWh (Total):						Returned Payment Charge		
Plus a Demand Charge per kW:						\$3.70		
Base Hours						\$3.00		
Peak Hours						Meter Test Charge		
						\$79.00		
						\$90.00		
						Meter Pulse Charge		
						\$21.00		
						\$22.00		
<u>Residential Gas Service - Rate RGS</u>						Disconnect/Reconnect Service Charge w/o remote service switch		
<u>Current</u>						\$32.00		
<u>Proposed</u>						\$51.00		
Basic Service Charge per Day:						Disconnect/Reconnect Service Charge w/ remote service switch		
Plus a Charge per 100 Cubic Feet:						\$0		
Distribution Charge						\$0		
Gas Supply Cost Component						Unauthorized Connection Charge – without meter replacement		
Total Gas Charge per 100 Cubic Feet						\$49.00		
						\$51.00		
LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.						Unauthorized Connection Charge – for single-phase standard meter replacement		
						\$70.00		
						\$72.00		
						Unauthorized Connection Charge – for single-phase AMR meter replacement		
						\$91.00		
						\$93.00		
						Unauthorized Connection Charge – for single-phase AMI meter replacement		
						\$153.00		
						\$146.00		
						Unauthorized Connection Charge – for three-phase meter replacement		
						\$159.00		
						\$161.00		
						Unauthorized Connection Charge – for three-phase AMI meter replacement		
						New		
						\$250.00		
						Advanced Meter Opt-Out Charge (One-Time)		
						\$35.00		
						\$80.00		
						Advanced Meter Opt-Out Charge (Monthly)		
						\$12.00		
						\$20.00		
						Redundant Capacity - Secondary		
						\$1.90		
						\$3.74		
						Redundant Capacity - Primary		
						\$1.28		
						\$2.92		
						EVSE – Networked (Option A) Single Charger		
						\$133.36		
						\$190.97		
						EVSE – Networked (Option A) Dual Charger		
						\$195.48		
						\$328.17		
						EVSE – Networked (Option B) Single Charger		
						New		
						\$159.15		
						EVSE – Networked (Option B) Dual Charger		
						New		
						\$248.16		
						EVSE – Non-Networked Single Charger		
						\$80.40		
						\$76.75		
						EVSE-R – Networked (Option A) Single Charger		
						\$122.80		
						\$151.62		
						EVSE-R – Networked (Option A) Dual Charger		
						\$174.37		
						\$249.47		
						EVSE-R – Networked (Option B) Single Charger		
						New		
						\$119.80		
						EVSE-R – Networked (Option B) Dual Charger		
						New		
						\$169.46		
						EVSE-R – Non-Networked Single Charger		
						\$30.71		
						\$37.41		
						EVC-L2 – Charge per kWh		
						New		
						\$0.25		
						EVC-FAST – Charge per kWh		
						\$0.25		
						\$0.25		
						Solar Share Program Rider (One-Time)		
						\$799.00		
						\$799.00		
						Solar Share Program Rider (Monthly)		
						\$5.55		
						\$5.55		
						Excess Facilities – w/ no CIAC		
						1.19%		
						1.29%		
						Excess Facilities – w/ CIAC		
						0.52%		
						0.52%		
						TS – Temporary-to-Permanent		
						15%		
						15%		
						TS – Seasonal		
						100%		
						100%		
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy		
						\$29.86		
						\$32.40		
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy		
						\$31.56		
						\$37.77		
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy		
						\$29.05		
						\$31.52		
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy		
						\$30.71		
						\$36.75		
						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy		
						\$30.15		
						\$32.43		
						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy		
						\$31.95		
						\$37.86		
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy		
						\$29.33		
						\$31.55		
						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy		
						\$31.09		
						\$36.84		
						SQF/LQF Wind; Distribution; 2-Year PPA; Energy		
						\$28.72		
						\$31.47		
						SQF/LQF Wind; Distribution; 7-Year PPA; Energy		
						\$30.95		
						\$35.90		
						SQF/LQF Wind; Transmission; 2-Year PPA; Energy		
						\$27.94		
						\$30.62		
						SQF/LQF Wind; Transmission; 7-Year PPA; Energy		
						\$30.12		
						\$34.93		
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy		
						\$28.83		
						\$31.38		
						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy		
						\$31.35		
						\$36.36		
						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy		
						\$28.05		
						\$30.54		
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy		
						\$30.51		
						\$35.38		