

CUSTOMER NOTICE OF RATE ADJUSTMENT						Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.		
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.						LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.		
LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES						LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.		
Residential Service - Rate RS						LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.		
Basic Service Charge per Day:						Other Charges		
Plus an Energy Charge per kWh:						LG&E is proposing the following revisions to other charges in its Electric tariff:		
Infrastructure:								
Variable:								
Total:								
Residential Time-of-Day Energy Service - Rate RTOD-Energy						Other Charges		
Current						Current		
Proposed						Proposed		
Basic Service Charge per Day:						Wireline Pole Attachment		
Plus an Energy Charge per kWh:						\$7.25		
Off-Peak Hours (Infrastructure):						Removed		
Off-Peak Hours (Variable):						Two-User Wireline Pole Attachment		
Off-Peak Hours (Total):						New		
On-Peak Hours (Infrastructure):						Three-User Wireline Pole Attachment		
On-Peak Hours (Variable):						New		
On-Peak Hours (Total):						\$10.46		
Residential Time-of-Day Demand Service - Rate RTOD-Demand						Linear Foot of Duct		
Current						\$0.81		
Proposed						\$1.22		
Basic Service Charge per Day:						Wireless Facility at Top of Company Pole		
Plus an Energy Charge per kWh (Infrastructure):						36.25		
Plus an Energy Charge per kWh (Variable):						Net Metering Service-2 Bill Credit		
Plus an Energy Charge per kWh (Total):						\$0.07089		
Base Hours						Returned Payment Charge		
Peak Hours						\$3.70		
Residential Gas Service - Rate RGS						Meter Test Charge		
Current						\$79.00		
Proposed						\$90.00		
Basic Service Charge per Day:						Meter Pulse Charge		
Plus a Charge per 100 Cubic Feet:						\$21.00		
Distribution Charge						Disconnect/Reconnect Service Charge w/o remote service switch		
Gas Supply Cost Component						\$32.00		
Total Gas Charge per 100 Cubic Feet						\$51.00		
LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.						Disconnect/Reconnect Service Charge w/ remote service switch		
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						\$0		
						Unauthorized Connection Charge – without meter replacement		
						\$49.00		
						Unauthorized Connection Charge – for single-phase standard meter replacement		
						\$70.00		
						Unauthorized Connection Charge – for single-phase AMR meter replacement		
						\$91.00		
						Unauthorized Connection Charge – for single-phase AMI meter replacement		
						\$153.00		
						Unauthorized Connection Charge – for three-phase meter replacement		
						\$159.00		
						Unauthorized Connection Charge – for three-phase AMI meter replacement		
						New		
						\$250.00		
						Advanced Meter Opt-Out Charge (One-Time)		
						\$35.00		
						Advanced Meter Opt-Out Charge (Monthly)		
						\$12.00		
						Redundant Capacity - Secondary		
						\$1.90		
						Redundant Capacity - Primary		
						\$1.28		
						EVSE – Networked (Option A) Single Charger		
						\$133.36		
						EVSE – Networked (Option A) Dual Charger		
						\$195.48		
						EVSE – Networked (Option B) Single Charger		
						New		
						\$159.15		
						EVSE – Networked (Option B) Dual Charger		
						New		
						\$248.16		
						EVSE – Non-Networked Single Charger		
						\$80.40		
						EVSE-R – Networked (Option A) Single Charger		
						\$122.80		
						EVSE-R – Networked (Option A) Dual Charger		
						\$174.37		
						EVSE-R – Networked (Option B) Single Charger		
						New		
						\$119.80		
						EVSE-R – Networked (Option B) Dual Charger		
						New		
						\$169.46		
						EVSE-R – Non-Networked Single Charger		
						\$30.71		
						\$37.41		
						EVC-L2 – Charge per kWh		
						New		
						\$0.25		
						EVC-FAST – Charge per kWh		
						\$0.25		
						Solar Share Program Rider (One-Time)		
						\$799.00		
						\$799.00		
						Solar Share Program Rider (Monthly)		
						\$5.55		
						\$5.55		
						Excess Facilities – w/ no CIAC		
						1.19%		
						1.29%		
						Excess Facilities – w/ CIAC		
						0.52%		
						0.52%		
						TS – Temporary-to-Permanent		
						15%		
						15%		
						TS – Seasonal		
						100%		
						100%		
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy		
						\$29.86		
						\$32.40		
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy		
						\$31.56		
						\$37.77		
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy		
						\$29.05		
						\$31.52		
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy		
						\$30.71		
						\$36.75		
						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy		
						\$30.15		
						\$32.43		
						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy		
						\$31.95		
						\$37.86		
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy		
						\$29.33		
						\$31.55		
						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy		
						\$31.09		
						\$36.84		
						SQF/LQF Wind; Distribution; 2-Year PPA; Energy		
						\$28.72		
						\$31.47		
						SQF/LQF Wind; Distribution; 7-Year PPA; Energy		
						\$30.95		
						\$35.90		
						SQF/LQF Wind; Transmission; 2-Year PPA; Energy		
						\$27.94		
						\$30.62		
						SQF/LQF Wind; Transmission; 7-Year PPA; Energy		
						\$30.12		
						\$34.93		
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy		
						\$28.83		
						\$31.38		
						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy		
						\$31.35		
						\$36.36		
						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy		
						\$28.05		
						\$30.54		
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy		
						\$30.51		
						\$35.38		