The Sentinel-Echo | www.sentinel-echo.com WEDNESDAY, MAY 28, 2025 | 5B **Unauthorized Connection Charge** CUSTOMER NOTICE OF RATE ADJUSTMENT - for three-phase AMI meter replacement New 256.00 PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company ("KU") is Advanced Meter Opt-Out Charge (One-Time) \$39.00 \$74.00 seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025. Advanced Meter Opt-Out Charge (Monthly) \$15.00 \$24.00 KU CURRENT AND PROPOSED RESIDENTIAL Redundant Capacity - Secondary \$1.33 \$2.26 **ELECTRIC RATES** Redundant Capacity - Primary \$0.90 \$1.65 Residential Service - Rate RS Current <u>Proposed</u> EVSE - Networked (Option A) Single Charger \$132.09 \$191.81 Basic Service Charge per Day: \$0.64 Plus an Energy Charge per kWh: EVSE - Networked (Option A) Dual Charger \$193.62 \$330.34 Infrastructure: \$ 0.06880 \$0.08034 Variable: \$ 0.03653 \$0.03863 EVSE - Networked (Option B) Single Charger New \$161.21 \$ 0.10533 \$0.11897 Total: EVSE - Networked (Option B) Dual Charger \$254.60 New Residential Time-of-Day Energy Service - Rate RTOD-Energy Proposed \$80.14 Current EVSE - Non-Networked Single Charger \$85.01 Basic Service Charge per Day: \$ 0.53 \$0.64 Plus an Energy Charge per kWh: EVSE-R - Networked (Option A) Single Charger \$144.03 \$121.79 Off-Peak Hours (Infrastructure): \$ 0.03560 \$0.04152 Off-Peak Hours (Variable): \$ 0.03653 \$0.03863 EVSE-R - Networked (Option A) Dual Charger \$173.02 \$234.79 Off-Peak Hours (Total): \$0.08015 \$ 0.07213 On-Peak Hours (Infrastructure): \$ 0.18813 \$0.21942 EVSE-R - Networked (Option B) Single Charger New \$113.44 \$ 0.03653 \$0.03863 On-Peak Hours (Variable): EVSE-R - Networked (Option B) Dual Charger \$159.05 New EVSE-R - Non-Networked Single Charger \$30.58 \$37.24 EVC-L2 - Charge per kWh \$0.25 New EVC-FAST - Charge per kWh \$0.25 \$0.25 Solar Share Program Rider (One-Time) \$799.00 \$799.00 Solar Share Program Rider (Monthly) \$5.55 \$5.55 Excess Facilities - w/ no CIAC 1.14% 1.27% Excess Facilities - w/ CIAC 0.46% 0.51% TS - Temporary-to-Permanent 15% 15% TS - Seasonal 100% 100% SQF/LQF Solar: Single-Axis Tracking; Distribution: 2-Year PPA: Energy \$30.43 \$33.02 SQF/LQF Solar: Single-Axis Tracking: Distribution; 7-Year PPA; Energy \$32.16 \$38.50 SQF/LQF Solar: Single-Axis Tracking;

On-Peak Hours (Variable). On-Peak Hours (Total):				2466	\$0.03863		
Residential T	ime-of-Day	Demand Ser	rvice	- Rate RTOD-D	<u>Demand</u>		
Basic Service Charge per Day: Plus an Energy Charge per kWh (Infrastructure): Plus an Energy Charge per kWh (Variable): Plus an Energy Charge per kWh (Total): Plus an Demand Charge per kW:			0.53 0.01 0.03	<u>nt</u>	Proposed \$0.64 \$0.01866 \$0.03863 \$0.05729		
Base Hours	•		3.9		\$4.57		
Peak Hours		\$	10.1	13	\$11.81		
KU is also proposing changes to the rates for other customer classes. These customer classes and heir associated annual revenue changes are listed in the tables shown below. KU is also proposing to change the text of some of its rate schedules and other tariff provisions. KU's proposed rates reflect a proposed annual increase in electric revenues of approximately 11.5%.							
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:							
Electric Rate Class	Average Usage	Annual \$	Ar %	nnual		Monthly Bill %	
Residential	1,085	99,997,335	1;	3.55	18.15	13.55	
Residential Time-of-Day	1,245	23,833	1	3.05	18.53	13.05	
General Service	1,657	25,335,181	9	0.21	24.41	9.22	
General Time-of-Day	19,507	2,400	8	3.22	198.49	8.22	
All Electric School	25,620	1,449,553	1	10.91	314.15	10.91	
Power Service	30,651	17,655,788	(9.15	349.93	9.15	
Fime-of-Day Secondary	189,538	17,929,669		10.87	1,846.64	10.87	
Time-of-Day Primary	1,242,574	33,834,832		11.15	10,609.74	11.15	
Retail Transmission	7,387,224	13.634,683		11.00	54,105.89	11.00	
Extremely High Load Factor		Ne	ew F	Rate Schedule			
Fluctuating Load Service	44,229,667	2,528,016		6.90	210,667.98	6.90	
Outdoor Lights	51	3,624,095		11.37	1.67	11.40	

5	13.55	
3	13.05	
1	9.22	
49	8.22	
15	10.91	
93	9.15	
6.64	10.87	
09.74	11.15	
05.89	11.00	

11.14

10.60

(0.04)

0.00

Transmission; 2-Year PPA; Energy

SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy

SQF/LQF Solar: Fixed Tilt: Distribution:

SQF/LQF Solar: Fixed Tilt; Distribution;

2-Year PPA; Energy

7-Year PPA; Energy

2-Year PPA; Energy

7-Year PPA; Energy

2-Year PPA; Energy

7-Year PPA; Energy

2-Year PPA; Capacity

7-Year PPA; Capacity

2-Year PPA; Capacity

7-Year PPA; Capacity

2-Year PPA; Capacity

7-Year PPA: Capacity

2-Year PPA; Capacity

7-Year PPA; Capacity

7-Year PPA; Capacity

SQF/LQF Other Technologies; T

ransmission; 2-Year PPA; Capacity

SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy

SQF/LQF Solar: Fixed Tilt:

Transmission; 7-Year PPA; Energy

SQF/LQF Wind; Distribution; 2-Year PPA; Energy

SQF/LQF Wind; Distribution; 7-Year PPA; Energy

SQF/LQF Wind; Transmission; 2-Year PPA; Energy

SQF/LQF Wind: Transmission: 7-Year PPA: Energy

SQF/LQF Other Technologies; Distribution;

SQF/LQF Other Technologies; Distribution;

SQF/LQF Other Technologies; Transmission;

SQF/LQF Other Technologies; Transmission;

SQF/LQF Solar: Single-Axis Tracking; Transmission;

SQF/LQF Solar: Single-Axis Tracking; Transmission;

SQF/LQF Solar: Single-Axis Tracking;

SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity

SQF/LQF Solar: Fixed Tilt; Distribution;

SQF/LQF Solar: Fixed Tilt; Distribution;

SQF/LQF Solar: Fixed Tilt; Transmission;

SQF/LQF Solar: Fixed Tilt; Transmission;

SQF/LQF Wind: Distribution: 2-Year PPA: Capacity

SQF/LQF Wind; Distribution; 7-Year PPA; Capacity

SQF/LQF Wind; Transmission; 2-Year PPA; Capacity

SQF/LQF Wind; Transmission; 7-Year PPA; Capacity

SQF/LQF Other Technologies; Distribution;

SQF/LQF Other Technologies; Distribution;

SQF/LQF Other Technologies; Transmission;

may take final action on the application.

KU's website at https://lge-ku.com/ku-2025-rate-case.

Distribution; 2-Year PPA; Capacity

\$31.52

\$36.75

\$33.05

\$38.59

\$31.55

\$36.84

\$32.07

\$36.56

\$30.62

\$34.93

\$31.99

\$37.06

\$30.54

\$35.38

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$18.94

\$17.80

\$29.05

\$30.71

\$30.73

\$32.56

\$29.33

\$31.09

\$29.27

\$31.55

\$27.94

\$30.12

\$29.39

\$31.96

\$28.05

\$30.51

\$12.81

\$12.03

\$15.42

\$14.49

\$10.10

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing

the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company,

ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting

A person may examine KU's application at KU's office at One Quality Street, Lexington, Ken-

tucky, 40507, and at KU's website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Bou-

levard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and

Comments regarding the application may be submitted to the Public Service Commission by

mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email

The rates contained in this notice are the rates proposed by KU, but the Public Service Commis-

sion may order rates to be charged that differ from the proposed rates contained in this notice.

A person may submit a timely written request for intervention to the Public Service Commission.

Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request includ-

ing the status and interest of the party. If the commission does not receive a written request for

intervention within thirty (30) days of initial publication or mailing of this notice, the Commission

download the application through the Commission's Web site at http://psc.ky.gov.

to psc.info@ky.gov. All comments should reference Case No. 2025-00113

\$8.93

\$8.39

\$9.49

maximum of 500 customers combined. KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS

Lighting Energy

Traffic Energy

Rider - CSR

of one year.

above 85%

ganization.

Other Charges

Wireline Pole Attachment

Linear Foot of Duct

Meter Test Charge

Meter Pulse Charge

Two-User Wireline Pole Attachment

Three-User Wireline Pole Attachment

Wireless Facility at Top of Company Pole

Disconnect/Reconnect Service Charge

Disconnect/Reconnect Service Charge

Unauthorized Connection Charge without meter replacement

Unauthorized Connection Charge

Unauthorized Connection Charge

Unauthorized Connection Charge

Unauthorized Connection Charge for three-phase meter replacement

for single-phase standard meter replacement

for single-phase AMR meter replacement

for single-phase AMI meter replacement

Net Metering Service-2 Bill Credit

Returned Payment Charge

w/o remote service switch

w/ remote service switch

by the Commission

Outdoor Sports Lighting

2 473

146

4,627

N/A

attachment charge and a three-user wireline pole attachment charge

ers taking service under TODS, TODP, RTS, FLS and EHLF.

KU is proposing the following revisions to other charges in the tariff:

42.734

26,391

KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a

service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term

KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule

KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole

KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved

KU is proposing to add an optional program called Pre-Pay. This program will give residential custom-

ers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid

KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to pro-

vide clarity to the business processes surrounding deposits and makes deposits mandatory for custom-

KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the

KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric

service requiring KU to submit a Transmission Service Request to its Independent Transmission Or-

Other Charges

Current

Charge

\$7.25

New

New

\$0.81

36.25

\$3.50

\$79.00

\$21.00

\$37.00

\$45.00

\$66.00

\$87.00

\$149.00

\$154.00

\$0

\$0.07534

Proposed

Removed

\$10.13

\$10.46

\$1.22

\$51.46

\$3.00

\$89.00

\$24.00

\$87.00

\$0.00

\$57.00

\$78.00

\$99.00

\$151.00

\$167.00

\$0.03859

Charge

KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.

default option for new customers and for those whom the Company has an email address.

(37)

0

11.14

10.58

(0.04)

0.00

21.99

1.91

(0.52)

0.00