

CUSTOMER NOTICE OF RATE ADJUSTMENT						Transportation Service (FT) and Pooling Service – Rider TS-2 (PS-TS-2) tariffs from 10:00 a.m. to 8:00 a.m. prevailing Eastern Time to more closely align with the gas markets.			
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Louisville Gas and Electric Company (“LG&E”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric and gas rates and charges to become effective on and after July 1, 2025.						LG&E is proposing to not accept customers under rate schedule DGGS with a connected load of more than 8,000 cubic feet per hour.			
LG&E CURRENT AND PROPOSED RESIDENTIAL ELECTRIC AND GAS RATES						LG&E is proposing to increase the excess costs availability of the Standard Facility Contribution Rider from a ceiling of \$2 million to \$4 million. In addition, LG&E is proposing to change the calculation of the interest rate where the addition of basis points to 5-year Treasury Rate will change from 100 to 150.			
						LG&E is proposing to modify the Terms and Conditions related to Curtailment Rules within its gas tariffs to modernize and mirror the current operating procedures.			
Residential Service - Rate RS						Other Charges			
Basic Service Charge per Day:						LG&E is proposing the following revisions to other charges in its Electric tariff:			
Plus an Energy Charge per kWh:									
Infrastructure:									
Variable:									
Total:									
Residential Time-of-Day Energy Service - Rate RTOD-Energy						Other Charges			
Basic Service Charge per Day:						Wireline Pole Attachment			
Plus an Energy Charge per kWh:						Two-User Wireline Pole Attachment			
Off-Peak Hours (Infrastructure):						Three-User Wireline Pole Attachment			
Off-Peak Hours (Variable):						Linear Foot of Duct			
Off-Peak Hours (Total):						Wireless Facility at Top of Company Pole			
On-Peak Hours (Infrastructure):						Net Metering Service-2 Bill Credit			
On-Peak Hours (Variable):						Returned Payment Charge			
On-Peak Hours (Total):						Meter Test Charge			
Residential Time-of-Day Demand Service - Rate RTOD-Demand						Meter Pulse Charge			
Basic Service Charge per Day:						Disconnect/Reconnect Service Charge w/o remote service switch			
Plus an Energy Charge per kWh (Infrastructure):						Disconnect/Reconnect Service Charge w/ remote service switch			
Plus an Energy Charge per kWh (Variable):						Unauthorized Connection Charge – without meter replacement			
Plus an Energy Charge per kWh (Total):						Unauthorized Connection Charge – for single-phase standard meter replacement			
Plus a Demand Charge per kW:						Unauthorized Connection Charge – for single-phase AMR meter replacement			
Base Hours						Unauthorized Connection Charge – for single-phase AMI meter replacement			
Peak Hours						Unauthorized Connection Charge – for three-phase meter replacement			
Residential Gas Service - Rate RGS						Unauthorized Connection Charge – for three-phase AMI meter replacement			
Basic Service Charge per Day:						Advanced Meter Opt-Out Charge (One-Time)			
Plus a Charge per 100 Cubic Feet:						Advanced Meter Opt-Out Charge (Monthly)			
Distribution Charge						Redundant Capacity - Secondary			
Gas Supply Cost Component						Redundant Capacity - Primary			
Total Gas Charge per 100 Cubic Feet						EVSE – Networked (Option A) Single Charger			
LG&E is also proposing changes to the rates for other customer classes. These customer classes and their associated annual revenue changes are listed in the tables shown below. LG&E is also proposing to change the text of some of its rate schedules and other tariff provisions. LG&E's proposed rates reflect a proposed annual increase in electric revenues of approximately 8.3% and gas revenues of approximately 14.0%.						EVSE – Networked (Option A) Dual Charger			
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						EVSE – Networked (Option B) Single Charger			
Electric Rate Class	Average Usage (kWh)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	EVSE – Networked (Option B) Dual Charger			
Residential	866	52,408,554	10.12	11.04	10.12	EVSE – Non-Networked Single Charger			
Residential Time-of-Day	1,300	24,700	9.42	14.57	9.42	EVSE-R – Networked (Option A) Single Charger			
General Service	2,026	11,564,999	6.54	19.92	6.54	EVSE-R – Networked (Option A) Dual Charger			
General Time-of-Day	10.101	3,060	5.80	63.13	5.80	EVSE-R – Networked (Option B) Single Charger			
Power Service	41,531	10,645,019	6.69	336.66	6.69	EVSE-R – Networked (Option B) Dual Charger			
Time-of-Day Secondary	192,363	9,682,682	7.29	1,382.59	7.29	EVSE-R – Non-Networked Single Charger			
Time-of-Day Primary	1,205,552	11,886,201	7.82	7,305.42	7.82	EVC-L2 – Charge per kWh			
Retail Transmission	6,746.690	5,310.892	7.62	34,044.18	7.62	EVC-FAST – Charge per kWh			
Extremely High Load Factor	New Rate Schedule					Solar Share Program Rider (One-Time)			
Fluctuating Load	No Customers currently are served under this Rate Schedule					Solar Share Program Rider (Monthly)			
Outdoor Lights	79	2,230,0997	9.20	2.02	9.21	Excess Facilities – w/ no CIAC			
Lighting Energy	1,753	24,540	6.59	9.16	6.59	Excess Facilities – w/ CIAC			
Traffic Energy	176	27,567	7.53	1.53	7.53	TS – Temporary-to-Permanent			
Outdoor Sports Lighting	4,127	11	0.07	0.88	0.07	TS – Seasonal			
Rider – CSR	N/A	0.00	0.00	0.00	0.00	SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy			
The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy			
Gas Rate Class	Average Usage (Mcf)	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase	SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy			
Residential	5.2	40,978,479	14.87	11.12	14.87	SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy			
Commercial	33.6	14,291,973	11.76	45.71	11.76	SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy			
Industrial	621.0	1,073,777	8.97	398.58	8.97	SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy			
As-Available	2,166.6	17,591	4.92	732.98	4.92	SQF/LQF Wind; Distribution; 2-Year PPA; Energy			
Firm Transportation	18,568.1	2,675,061	24.41	2,821.79	24.41	SQF/LQF Wind; Distribution; 7-Year PPA; Energy			
Distributed Generation	0.7	8.902	10.74	106.06	10.74	SQF/LQF Wind; Transmission; 2-Year PPA; Energy			
Substitute Gas Sales	395.9	17,844	12.72	1,486.99	12.72	SQF/LQF Wind; Transmission; 7-Year PPA; Energy			
Local Gas Delivery	No Customers currently are served under this Rate Schedule					SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy			
LG&E is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy			
LG&E is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, LG&E is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy			
LG&E is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			
LG&E is proposing to split its wireline pole attachment charge into two charges, a two-user wire-line pole attachment charge and a three-user wireline pole attachment charge.						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy			
LG&E is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			
LG&E is proposing to add an optional program called Pre-Pay within both the electric and gas tariffs. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			
LG&E is proposing to expand the Terms and Conditions rules for Deposits within both the electric and gas tariffs. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			
LG&E is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			
LG&E is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring LG&E to submit a Transmission Service Request to its Independent Transmission Organization.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			
LG&E is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			
LG&E is proposing to modify the timing for submission of gas nominated volumes within the Firm						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			