# REPORT

### FROM PAGE A5

Nanney/Cummings Land Division for \$145,000

• 6/27 — Ricky Prather to Sixgen, LLC, Lot 6 Nanney/ Cummings Land Division for \$145,000

• 6/27 — Utha T. Simpson and Utha Tebelman Simpson to Carol J. Simpson-Spaw Trustee, Tina F. Simpson-Poole Trustee and Simpson Family Irrevocable Trust, Cynthiana Road and Coppertown Creek for Fee Simple

• 6/28 — Christian Conley and Hannah Conley to Sherry G. Conley, 11.5781 Acres Heekin Clarks Creek for love and affection between the parties

• 6/28 — Katherine A. Schneider and Kelsey A. Schneider to William Edward Freeman, Jr. and Laura Selene Morado, Lot 212 Section 6 of Harvesters Subdivision for \$270,000

• 6/30 — Nancy E. Rice Trustee and Stamper Family Trust to James R. Perry, Lot 11 Ridgeview Acres Subdivision for \$55,000

• 6/30 — James R. Perry to Joseph Tyler Workman, Lot 11 Ridgeview Acres Subdivision for \$215,000

• 6/30 — David C. Thomas and Darlene Thomas to A & J Homes, LLC, Lot 97Maple Ridge Section 2 for \$50,000

• 6/30 — Traci Lynn Swanson, Traci Lynn Albert and Christopher Swanson to Ashley McKee, Lot 70 Section 1 Ashley Estates for \$245,000

• 6/30 — Davis Pointe, LLC to James Sebree, Lot 32 Davis Point Subdivision for \$350,000

• 6/30 — Terry Edwin Clifton and Sherry Clifton to Sagarkumar Patel, Lots 25-26-27-28-29 Section 1 Noble Hills for \$105,000

• 7/1 — Timothy

7/1 — Braden I.
Phipps to Steven David
Preston and Holly L.
Preston, 1 Acre Thomas
Lane for \$176,000
7/1 — Donald
Raymond McDaniel
Estate and Donald

McDaniel Estate to Timothy James Gunning, Lot 7 Claiborne Estates Section 1 for \$234,000 • 7/2 — Vanessa Rose to Open Door Baptist Church, 0.5334 Acres Warsaw Road for \$18,000

• 7/2 — Terry Jackson, James Alvie Jackson, POA (Power of Attorney) to Deloris Mulberry, 0.395 Acre Cynthiana Street for \$60,000 • 7/2 — Varni, Inc. to HBD, LLC, 2 Parcels Owenton Road for

\$890,896.91

Grant County

Marriages

• 6/26 — Kylie Sage

Mitchell Schultz • 6/27 — Madison Leigh Heinrich to Like Todd Herrington • 7/1 — Kayala May Barnes to Scott Edward Regensburger

Michelle Troy to Shane

## NOTICE OF PROPOSED ELECTRIC TRANSMISSION LINE CONSTRUCTION PROJECT

Duke Energy Ohio, Inc. (Duke Energy Ohio) proposes to construct the Turfway Reliability Project in Boone County, Kentucky. The Turfway Reliability Project involves construction of two new 138 kilovolt (kV) transmission lines which will connect the future Turfway Substation on Turfway Road to the existing Duke Energy Circuit 23984 Transmission Line along Interstate 71.

The western transmission line is 1.2 miles long and starts at the Circuit 23984 Transmission Line north of Interstate 71 near the intersection of Spiral Drive and Meijer Drive. It then proceeds north along Meijer Drive and Thoroughbred Blvd, turns west along Spiral Drive, and continues north to the future Turfway Substation. The eastern transmission line is 1.3 miles long, beginning at the Circuit 23984 Transmission Line south of Interstate 71 at Erlanger Lions Club. It then crosses north over Interstate 71 and Houston Road and crosses behind Tapestry Turfway and Turfway Park Racing and Gaming before reaching the future Turfway Substation. The new transmission lines will be constructed within a new right-of-way varying in width up to 100 feet.

The proposed construction of the nonregulated electric transmission lines is subject to approval by the Kentucky State Board on Electric Generation and Transmission Siting, which may be contacted through the Kentucky Public Service Commission at 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602-0615 or by phone at (502) 564-3940.

Duke Energy Ohio is required to file an application with the Kentucky Electric Generation and Transmission Siting Board seeking a certificate of construction authorizing the Turfway Reliability Project. The application and other filings in connection with Duke Energy Ohio's application may be accessed at <a href="http://psc.ky.gov">http://psc.ky.gov</a> under Case No. 2025-00228 once filed. Project updates and further information may also be found on the Company's website: <a href="http://www.duke-energy.com/Turfway">www.duke-energy.com/Turfway</a>

A map of the proposed electrical transmission lines is shown below.



### NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no later than July 1, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of its Pipeline Modernization Mechanism (Rider PMM) rates and charges proposed to become effective on and after January 1, 2026. The Commission has docketed this proceeding as Case No. 2025-00229.

#### DUKE ENERGY KENTUCKY PRESENT AND PROPOSED RATES

The present and proposed rates charged in all territories served by Duke Energy Kentucky are as follows:

A. Yazell and Emily D. Yazell to James Montgomery, Lot 111 Eagle Creek Subdivision Section 3 for \$275,000 • 7/1 — Marshall A. Blackburn to Timothy Yazell and Emily Yazell, Lot Elliston Mt. Zion Road for \$325,000



2000 Clavton 16'x70' mobile home VIN: CWP007345TN Jarrod Stewart, 43 Jillian Dr. Dry Ridge, KY 41035; 1996 MidAmerican 16'x76' mobile home VIN: MAKY1621, Tal-mage Lord, 53 Jessica Lane, Dry Ridge, KY 41035; 1999 Oakwood 16'x80' mobile home VIN: HOTN12C09057, Charles Goldston & Anna Smallwood, 57 Jessica Lane, Dry Ridge, KY 41035; 1998 Giles 16'x70' mobile home VIN: GI20001, Amber Dawn Chadwell, 77 Kayla Dr., Dry Ridge, KY 41035; 1999 Fleetwood 14'x60' mobile home VIN: TNFLW26A82564ST13 Brenda Stoneburner 16 Jillian Dr., Dry Ridge, KY 41035 2002 Clayton 16'x70' mobile home, VIN: CWP010757TN Eugene E. Hisle and Mary Hisle, 45 Jillian Dr., Dry Ridge KY 41035, will be sold to the highest bidder on Monday, July 21, 2025, at Noon, at 732 Scott Street, Covington, KY 41011 for rent, reasonable storage charge, clean-up costs and utilities. Seller Sherman Mobile Home Park LLC, reserves the right to bid

<b>Present Rates</b> Rate RS, Resider		\$0.12/ccf					
Proposed Rates Rate RS, Resider		\$0.24/ccf					
General Service – Rate GS							
<b>Present Rates</b> Rate GS, Genera		\$0.03/ccf					
Proposed Rates Rate GS, Genera		\$0.06/ccf					
Firm Transportation Service – Large Rate FT-L							
Proposed Rates	Fransportation Service – Large Fransportation Service – Large	\$0.00102/ccf \$0.00190/ccf					
Interruptible Transportation – Rate IT							
Proposed Rates	ble Transportation	\$0.00115/ccf \$0.00224/ccf					
IMPACT OF PROPOSED RATES							
These rates reflect an increase in gas revenues of approximately \$16,755,374 for 2026 to Duke Energy Kentucky. The allocation of this estimated increase among rate classes is as follows:							
Rate R	S – Residential Service	\$14,565,782	86.9%				

Rate RS – Residential Service	\$14,565,782	86.9%
Rate GS – General Service	\$  2,095,427	12.5%
Rate FT-L – Firm Transportation Service (Includes DGS)	\$     57,136	0.4%
Rate IT – Interruptible Transportation Service	\$     37.029	0.2%

The average monthly bill for each customer class to which the proposed rates will apply will increase(decrease) approximately as follows:

Rate RS – Residential Service	\$ 6.00	6.32%
Rate GS – General Service	\$ 11.70	2.07%
Rate FT-L – Firm Transportation Service (Includes DGS)	\$ 14.52	0.31%
Rate IT – Interruptible Transportation Service	\$ 98.74	0.92%

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in a rate for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication, the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company are available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company office: Erlanger Ops Center, 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940 For further information contact: DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366