

GRANT COUNTY CIRCUIT CLERK’S REPORT

Property transfers

• 4/24 — James W. A. Snow to 2025 Snow Family Trust for 2 Tracts Cynthiana Road for Quitclaim Deed

• 4/24 — Mitchell T. Fuhr and Patti A. Fuhr to Leemason Contracting, LLC, Lot 38 Maple Ridge Section 1 for \$45,000

• 4/24 — Corey Dawson and Kimberly C. Dawson to Coy Lee Lunsford and Allison D. Lunsford, 15.34 A Stone Schoolhouse Road for \$245,000

• 4/24 — David Lockwood and Deena J. Lockwood to Eric Martin Hancock and Kelly Anderson, 5.00 Acres White Chapel Road for \$485,000

• 4/25 — MAJJ Holding Company, LLC to T Walling Properties, Ltd., 1.6296 Acres Violet Road for \$1,025,000

• 4/25 — Craig D. Pennington and Elyse J. Pennington to CMH Homes, Inc., 3 Parcels

Cason Lane for \$140,000

• 4/29 — Jennifer Colson, Jennifer McFarland Colson, Jennifer Colson McFarland and Zachary McFarland to Jeanette Ronnebaum-Wright and Jeanette Ronnebaum Wright, 14.9615 Acres Keefer Road for \$98,000

• 4/29 — Advanced Property Solutions, LLC to Perry Turner and Barbara Turner, 2 Lots Dixie Highway Sherman for \$210,000

• 4/29 — Pamela Ann Wainscott Estate to Harney Properties, LLC, House and Lot West Side of Main Williamstown for \$150,000

• 4/29 — Richard Paul Dahlenburg Estate and Richard P. Dahlenburg Estate to Lisa Torline, 2 Tracts Lebanon Road for \$139,900

• 4/29 — Trust Agreement for William J. & Ann P. Stanchina and Ann P. Stanchina Trustee to Ann P. Stanchina and Carol Fairchild, Tract of

Land Falmouth Street for property removed from trust; return to individual name; then to trustee daughter.

• 4/29 — Frances jean Perkins to James R. Smith and Amanda M. Smith, Tracts 4 & 5 Harold Perkins Property West Side of Harrison Ridge Road for \$55,000

• 4/29 — Neil Scott Bruce and Karen R. Bruce to Baylee Bruce and Savannah Bruce, 2 Tracts Dixie Highway for \$175,000

• 4/29 — David G. Niederlehner and Alisa Niederlehner to Heighly Valesquez Renderos and Oscar Valasquez Renderos, Lot 26 Phase 1 Summerfield Subdiuvision for \$360,000

• 4/29 — Curtis Lane and Leslie Lane to Jerry Thomas Handy, II and Molly Dianna Handy, Lot 20 Lexington Trails Section 2 for \$370,000

• 4/29 — Adam

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GRANT COUNTY SHERIFF’S OFFICE REPORT

Between April 20 and April 26, 2025, the Grant County Sheriff’s Office:

- Served 38 summons and/or subpoenas
- Spent 24 hours serving court
- Served five Emergency Protective Orders
- Investigated one collision (out of county residence)
- Investigated two collisions (in county residence)
- Executed 11 arrests/warrants (out of county residence)
- Drove 274 miles transporting prisoners

Collision

4/23 — Deputy Zachary Lewis responded to a non-injury, single vehicle accident at 12:08 p.m. at the 11000 Block Jonesville Road involving a 1999 Ford driven by Edward D. Paton, 72, of Owenton. The driver ran off the road, and struck a fence.

Arrests

4/21 — Deputy Mike Wright

arrested Eric D. Gay, 37, of Williamstown on Barnes Road on offense or charge of fugitive from another state. Gay was lodged in the Grant County Detention Center.

4/22 — Deputy Bill Maurer arrested Frankie L. Cox, 45, of Williamstown at 10:30 a.m. on Main Street, Williamstown on offense or charge of probation violation (for technical violation). Cox was lodged in the Grant County Detention Center.

4/22 — Deputy Chaz Jordan arrested Skye L. Greene, 37, of Dry Ridge at 9:39 p.m. on Blackburn on offense or charge of possession of a controlled substance (first degree, second offense, Methamphetamine); possession of a controlled substance (first degree, second offense, Heroin), drug paraphernalia — buy/ possess), driving on DUI suspended license, first offense and failure to appear. Greene was lodged in the Grant County Detention Center.

4/24 — Deputy Trenton Dalton

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POSTED NO TRESPASSING

****No Trespassing Persons are notified that the land and property belonging to the below listed persons are posted against hunting, fishing, trapping, 4-wheeling or dirt bike riding, walking, horseback riding, woodcutting, dumping or any other kind of trespassing. Owners are not responsible for any accidents.**

Violators will be prosecuted to the fullest extent of the law.

POSTED PROPERTY LISTINGS ARE BELOW.

Property of Doering Family Ltd. Partnership on Dry Ridge Mt. Zion Rd., Dry Ridge.

PROPERTY LOCATED AT - 5340 Stewartsville Rd., Williamstown.

Dimitt Property 7120 Warsaw Rd Dry Ridge (Old Kelly Martin Farm).

Dishon Farms, Verona-Mt. Zion Rd., Vallandingham Rd. and Arnold's Creek Rd.

DEGLOW, RICHARD & LINDA. Farm at 1495 Heekin Road, Williamstown, KY.

Littrell Property located at 800 & 940 Ashbrook Rd. Williamstown, KY 41097 NO TRESPASSING & NO HUNTING

MCINTIRE PROPERTY located on Old Cynthiana Rd. and Oak Ridge Pike.

Janice & Jack Bowling property located on White Chapel Road.

MARTIN PROPERTY - Lots on Sunny Hill Drive, Dry Ridge, KY.

West-Marsh Property located at 2975 Falmouth Rd., Williamstown, KY

Henry Family Farm at 1115 Smokey Rd., Williamstown, KY 41097

NOTICE TO CUSTOMERS OF KENTUCKY UTILITIES COMPANY

RECOVERY BY ENVIRONMENTAL SURCHARGE OF KENTUCKY UTILITIES COMPANY’S 2025 ENVIRONMENTAL COMPLIANCE PLAN

PLEASE TAKE NOTICE that in an April 30, 2025 Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission (“Commission”) in Case No. 2025-00105, pursuant to Kentucky Revised Statute 278.183, of an amended compliance plan (“2025 Plan”). (Collectively, KU’s Application and supporting testimony and exhibits are KU’s “tariff filing.”) If approved, KU will begin recovering capital costs associated with a new pollution control facility in the 2025 Plan under KU’s existing Electric Rate Schedule ECR (also known as the Environmental Surcharge tariff) through an increase in the environmental surcharge on customers’ bills beginning in December 2025.

KU filed an application with the Commission on February 28, 2025, in Case No. 2025-00045 seeking approval to construct a selective catalytic reduction system at the Ghent generating station to reduce nitrogen oxide (NOx) emissions, which are a precursor to ozone. In Case No. 2025-00105, KU is seeking an order approving the 2025 Plan to recover the costs of this new pollution control facility through its Environmental Surcharge tariff. This project will help ensure ongoing compliance with regulations issued under the federal Clean Air Act as amended, including the National Ambient Air Quality Standards for ozone.

The estimated total capital cost of this new pollution control facility is \$152.3 million. Additionally, KU is requesting recovery of future incremental capital and operation and maintenance expenses associated with this new pollution control facility. KU is also asking to recover the cost of publishing this customer notice through the Environmental Surcharge over 12 months and to have Environmental Surcharge recovery of future Commission-approved administrative expenses, including customer notice costs.

Beginning in December 2025, the initial bill impact for KU’s Group 1 customers is estimated to be a 0.01% increase with a maximum increase of 0.81% in 2029. Group 1 includes Rate Schedules Residential Service (RS), Residential Time-of-Day Energy Service (RTODE), Residential Time-of-Day Demand Service (RTODD), Volunteer Fire Department Service (VFD), All Electric School (AES), and all Lighting Rates (i.e., LS, RLS, LE, and TE).

RS and VFD customers using 1,085 kWh/month could expect a monthly increase of \$0.01 up to \$1.09. RTODE customers using 1,043 kWh/month could expect a monthly increase of \$0.01 up to \$1.14. RTODD customers using 987 kWh/month could expect a monthly increase of \$0.02 up to \$1.80. AES customers using 25,620 kWh/month could expect a monthly increase of \$0.30 up to \$24.28. LS and RLS customers could expect a monthly increase of \$0.00 up to \$0.12. LE customers using 2,473 kWh/month could expect a monthly increase of \$0.02 up to \$1.59. TE customers using 147 kWh/month could expect a monthly increase of \$0.00 up to \$0.15.

Beginning in December 2025, the initial bill impact for KU’s Group 2 customers is estimated to be a 0.01% increase with a maximum increase of 1.10% in 2029. Group 2 includes Rate Schedules General Service (GS), General Time-of-Day Energy Service (GTODE), General Time-of-Day Demand Service (GTODD), Power Service (PS), Time-of-Day Secondary Service (TODS), Time-of-Day Primary Service (TODP), Retail Transmission Service (RTS), Fluctuating Load Service (FLS), and Outdoor Sports Lighting Service (OSL).

GS customers using 1,657 kWh/month could expect a monthly increase of \$0.03 up to \$2.41. GTODD customers using 19,652 kWh/month could expect a monthly increase of \$0.31 up to \$25.26. PS-Secondary customers using 30,434 kWh/month could expect a monthly increase of \$0.39 up to \$32.35. PS-Primary customers using 35,028 kWh/month could expect a monthly increase of \$0.45 up to \$36.82. TODS customers using 189,538 kWh/month could expect a monthly increase of \$1.54 up to \$126.82. TODP customers using 1,242,574 kWh/month could expect a monthly increase of \$8.25 up to \$678.42. RTS customers using 7,387,224 kWh/month could expect a monthly increase of \$38.91 up to \$3,199.31. FLS-Transmission customers using 44,229,667 kWh/month could expect a monthly increase of \$237.46 up to \$19,525.53. OSL-Secondary customers using 4,627 kWh/month could expect a monthly increase of \$0.17 up to \$13.87.

The Application described in this Notice is proposed by KU, but the Commission may issue an order resulting in an environmental surcharge for customers other than the environmental surcharge described in this Notice.

Comments regarding KU’s 2025 Plan and Application may be submitted to the Commission through its website or by mail to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the Application.

Any person may examine KU’s tariff filing at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission’s website at <http://psc.ky.gov> or KU’s website (<http://www.lge-ku.com>) after KU makes its tariff filing on April 30, 2025. KU has requested a deviation from the requirement to make the tariff filing available at its office at One Quality Street, Lexington, Kentucky 40507. If the Commission denies that request, KU will make the tariff filing available at its office upon request by any person.