

Bonding Capacity From Front

that the district’s total bonding capacity now stands at \$12.535 million, an increase from the previous month’s figure of \$12.460 million. This change reflects an upward adjustment of \$75,000. The figures were

confirmed through prior discussions with financial consultant Kelly Mercy, who supplied the updated data. The capacity update presented to the board was based on a bonding analysis dated July 7, 2025, with an assumed bond closing date of November 1, 2025. According to the attached financial summary, the \$12.535

million figure includes \$912,779 from the School Facilities Construction Commission (SFCC) and \$11.622 million from the district’s own bonding capacity. The borrowing rate listed for the period is 4.37%. Although the district experienced a larger bonding capacity earlier in the year—reaching up to \$13 million in both March to bolster student services without drawing from the general fund or impacting elementary-level Title I allocations. “This is just an opportunity to take advantage of something,” Stull said.

and May 2025—the recent figures suggest a stable fiscal position amid minor fluctuations in interest rates and funding calculations. Stull emphasized that no significant changes are expected in the near term but deemed it important to keep the board apprised of current capacities. The bonding figures are influenced by several variables, “We’re a little surprised that we have this extra money, but we’re happy that we have it and want to take advantage of it.” The new position is designed to fill a gap left by the conclusion of the district’s previous GEAR UP program, which provided college and career readiness services. The Career & Success Coordinator will help students transition from Garrard Middle School (GMS) to GCHS and from high school to either college or career pathways. Duties include supporting dual credit enrollment, offering academic and career counseling,

including the Kentucky Department of Education’s Final SEEK Calculations for FY 2024–25 and the state’s SFCC equalization rate, set at \$605.50 per Average Daily Attendance (AADA). These factors help determine how much the district can borrow to support ongoing or planned construction projects. coordinating with external partners, and assisting with financial aid applications such as FAFSA. According to the official job description, the coordinator will also manage communication efforts through social media and newsletters, develop partnerships with educational and professional organizations, and provide wraparound services tailored to students’ individual needs. The role requires at least a bachelor’s degree and encompasses a wide range of knowledge areas, including educational counseling methods, adolescent behavioral characteristics, and lo-

No new construction plans or major expenditures were discussed in relation to the update, indicating that the report was intended solely as a status check on the district’s financial capacity for capital improvements. cal youth service agencies. Board members voted unanimously in favor of the motion, which was introduced by Mr. Ethan Smith and seconded by Mr. Kenneth Hurt. All five board members present, including Dr. Jerry Browning, Dr. Connie Lamb, and Ms. Mary Davis—a former Title I coordinator—cast affirmative votes. The position represents a strategic use of surplus Title I funding, aligning with broader district goals to ensure academic and career success for all students at the high school level.

Title I Position From Front

position during its recent meeting, marking a first for the district at the high school level.

POSTED

We positively will not permit fixed hunting of any character, fishing, dogs or trespassing on our farms. Any violations will be prosecuted. \$2.00 per week or \$51 per year for posted list.

• Michael & Dana Carrier, 2539 Kelly Ridge Road.....

• Danny & Judy Browning’s property at end of Conn’s Lane.....

• Carolyn Sparks property at 5252 Lexington Road.....

• Paul Black Farms, Hwy. 1355 (Sugar Creek Road).....

• Paul And Suzanne Wells at 4129 White Lick Road, Paint Lick.....

• Tammy Fowler, 749 Nina Ridge Road.....

• Mike and Pam Fathergill, III Lynnwood Drive.....

• Chris and Joy Fathergill, 317 Richmond Street.....

• Mary Alice (Paul) Drew, 810 Carry Nation Road Property.....

• Kathy Tuggle & Paula Tudor - Jim Clark Road.....

• David M. and Rose Walker, 1163 Wolf Trail Road.....

• The Kenton Property, 795 and 719 C Valley Drive, Berea.....

• Grover Drew Farm, Carry Nation Road.....

• The Barrel Farm (Across The Road LLC), 1685 Lexington Road.....

• The Brenda Farms, 4870 Harmons Lick Road & Hamilton Valley Road.....

• Vockery property on Polly’s Bend Road.....

• Noah Wagoner and Kelsey Perkins, 10997 Buckeye Road.....

• Mary and George Watkins Property at 2961 Gabbard Road.....

• Hugh and Amy Johnson, 6198 Lexington Road.....

Rates For Posted List - \$2 Per Week, First Property \$51 Per Year - \$10 Each Additional Property

NOTICE											
In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation (“Jackson Energy”) of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.											
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:											
Rate	Code	Item	Present	Proposed	Colonial Light	100 Watt HPS					
Residential Service	10	Customer Charge Energy Charge per kWh	\$ 30.50	\$ 31.97	Colonial Light	9,500 Lumens	\$ 8.63	\$ 9.05			
			\$ 0.10610	\$ 0.11121			\$ 10.29	\$ 10.79			
Residential Off Peak ETS	11	Energy Charge per kWh	\$ 0.06108	\$ 0.06402	Interstate Light 400 Watt HPS	50,000 Lumens	\$ 23.99	\$ 25.15			
			\$ 0.06108	\$ 0.06402	Colonial Light	70 Watt HPS 4,000 Lumens	\$ 12.74	\$ 13.35			
Commercial Service < 50 kW	20	Customer Charge Energy Charge per kWh	\$ 40.72	\$ 42.68	Pole	15 ft Aluminum Pole	\$ 5.29	\$ 5.54			
			\$ 0.09839	\$ 0.10313	Pole	30 ft Wood Pole	\$ 4.63	\$ 4.85			
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ 0.05903	\$ 0.06187	Pole	30 ft Aluminum Pole for Cobra Head	\$ 25.19	\$ 26.40			
			\$ 0.05903	\$ 0.06187	Pole	35 ft Wood Pole	\$ 9.04	\$ 9.48			
Large Power Loads 50 kW +	40	Customer Charge Energy Charge per kWh	\$ 58.75	\$ 61.58	Pole	35 ft Aluminum Pole	\$ 30.48	\$ 31.95			
			\$ 0.07538	\$ 0.07901	Pole	35 ft Aluminum Pole for Cobra Head	\$ 29.96	\$ 31.40			
		Demand Charge per kW	\$ 6.80	\$ 7.13	Pole	40 ft Wood Pole	\$ 10.37	\$ 10.87			
			\$ 6.80	\$ 7.13	Pole	40 ft Aluminum Pole	\$ 34.81	\$ 36.49			
Large Power Rate 500 kW +	46	Customer Charge Energy Charge per kWh	\$ 1,754.33	\$ 1,888.33	Pole	40 ft Aluminum Pole for Cobra Head	\$ 60.66	\$ 63.58			
			\$ 0.06014	\$ 0.06473	Pole	45 ft Wood Pole	\$ 12.49	\$ 13.09			
		Demand Charge per kW	\$ 7.06	\$ 7.60	Pole	50 ft Wood Pole	\$ 17.44	\$ 18.28			
			\$ 7.06	\$ 7.60	Pole	Power Installed Foundation	\$ 8.66	\$ 9.08			
Large Power Rate 500 kW +	47	Customer Charge Energy Charge per kWh	\$ 1,754.33	\$ 1,915.24	The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:						
			\$ 0.06122	\$ 0.06684	Rate Class	Code	Increase Dollars	Increase Percent			
		Demand Charge Contract per kW	\$ 7.06	\$ 7.71	Residential Service	10	\$ 3,796,443	4.40%			
			\$ 9.80	\$ 10.70	Residential Off Peak ETS	11	\$ 9,754	4.30%			
Schools Churches Halls Parks 50	50	Customer Charge Energy Charge per kWh	\$ 23.20	\$ 24.32	Commercial Service < 50 kW	20	\$ 366,643	4.38%			
			\$ 0.10534	\$ 0.11041	Commercial Off Peak ETS	22	\$ 66	4.35%			
		Customer Charge Energy Charge per kWh	\$ 57.73	\$ 60.51	Large Power Loads 50 kW +	40	\$ 353,987	4.41%			
			\$ 0.08891	\$ 0.09319	Large Power Rate 500 kW +	46	\$ 559,283	6.86%			
All Electric Schools AES 52	52	Customer Charge Energy Charge per kWh	\$ 57.73	\$ 60.51	Large Power Rate 500 kW +	47	\$ 439,473	8.13%			
			\$ 0.08891	\$ 0.09319	Schools Churches Halls Parks	50	\$ 128,434	4.41%			
		Customer Charge Energy Charge per kWh	\$ 57.73	\$ 60.51	All Electric Schools AES	52	\$ 43,316	4.42%			
			\$ 0.08891	\$ 0.09319	Lighting		\$ 147,290	4.80%			
Lighting					Total		\$ 5,844,689	4.74%			
Cobra Head Light					The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:						
Cobra Head Light					Rate Class	Average Usage (kWh)	Increase Dollars	Increase Percent			
Cobra Head Light					Residential Service	10	999	\$6.57	4.40%		
Security Light					Residential Off Peak ETS	11	768	\$2.26	4.30%		
Flood Light					Commercial Service < 50 kW	20	1,364	\$8.42	4.38%		
Flood Light					Commercial Off Peak ETS	22	661	\$1.88	4.35%		
Security Light					Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%		
Flood Light					Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%		
Security Light					Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%		
Flood Light					Schools Churches Halls Parks	50	1,901	\$10.76	4.41%		
Security Light					All Electric Schools AES	52	36,011	\$156.94	4.42%		
Flood Light					Lighting		NA		4.80%		
Cobra Head Light					A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility’s principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.						
Acorn Light					A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.						
Acorn Light					The rates contained in this notice are the rates proposed by Jackson Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.						
Acorn Light											