

CUSTOMER NOTICE OF RATE ADJUSTMENT						Unauthorized Connection Charge – for three-phase AMI meter replacement			New	256.00		
PLEASE TAKE NOTICE that, in a May 30, 2025, Application, Kentucky Utilities Company (“KU”) is seeking approval by the Kentucky Public Service Commission of an adjustment of its electric rates and charges to become effective on and after July 1, 2025.						Advanced Meter Opt-Out Charge (One-Time)			\$39.00	\$74.00		
						Advanced Meter Opt-Out Charge (Monthly)			\$15.00	\$24.00		
						Redundant Capacity - Secondary			\$1.33	\$2.26		
<u>KU CURRENT AND PROPOSED RESIDENTIAL ELECTRIC RATES</u>						Redundant Capacity - Primary			\$0.90	\$1.65		
						EVSE – Networked (Option A) Single Charger			\$132.09	\$191.81		
						EVSE – Networked (Option A) Dual Charger			\$193.62	\$330.34		
<u>Residential Service – Rate RS</u>						EVSE – Networked (Option B) Single Charger			New	\$161.21		
						EVSE – Networked (Option B) Dual Charger			New	\$254.60		
						EVSE – Non-Networked Single Charger			\$80.14	\$85.01		
Basic Service Charge per Day: Plus an Energy Charge per kWh:						EVSE-R – Networked (Option A) Single Charger			\$121.79	\$144.03		
						EVSE-R – Networked (Option A) Dual Charger			\$173.02	\$234.79		
						EVSE-R – Networked (Option B) Single Charger			New	\$113.44		
Infrastructure: Variable: Total:						EVSE-R – Networked (Option B) Dual Charger			New	\$159.05		
						EVSE-R – Non-Networked Single Charger			\$30.58	\$37.24		
						EVC-L2 – Charge per kWh			New	\$0.25		
Current \$ 0.53 \$ 0.06880 \$ 0.03653 \$ 0.10533						EVC-FAST – Charge per kWh			\$0.25	\$0.25		
						Solar Share Program Rider (One-Time)			\$799.00	\$799.00		
						Solar Share Program Rider (Monthly)			\$5.55	\$5.55		
Proposed \$0.64 \$0.08034 \$0.03863 \$0.11897						Excess Facilities – w/ no CIAC			1.14%	1.27%		
						Excess Facilities – w/ CIAC			0.46%	0.51%		
						TS – Temporary-to-Permanent			15%	15%		
<u>Residential Time-of-Day Energy Service - Rate RTOD-Energy</u>						TS – Seasonal			100%	100%		
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Energy			\$30.43	\$33.02		
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Energy			\$32.16	\$38.50		
Basic Service Charge per Day: Plus an Energy Charge per kWh:						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Energy			\$29.05	\$31.52		
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Energy			\$30.71	\$36.75		
						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Energy			\$30.73	\$33.05		
Off-Peak Hours (Infrastructure): Off-Peak Hours (Variable): Off-Peak Hours (Total): On-Peak Hours (Infrastructure): On-Peak Hours (Variable): On-Peak Hours (Total):						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Energy			\$32.56	\$38.59		
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Energy			\$29.33	\$31.55		
						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Energy			\$31.09	\$36.84		
Current \$ 0.53 \$ 0.01600 \$ 0.03653 \$ 0.05253						SQF/LQF Wind; Distribution; 2-Year PPA; Energy			\$29.27	\$32.07		
						SQF/LQF Wind; Distribution; 7-Year PPA; Energy			\$31.55	\$36.56		
						SQF/LQF Wind; Transmission; 2-Year PPA; Energy			\$27.94	\$30.62		
Base Hours Peak Hours						SQF/LQF Wind; Transmission; 7-Year PPA; Energy			\$30.12	\$34.93		
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Energy			\$29.39	\$31.99		
						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Energy			\$31.96	\$37.06		
The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:						SQF/LQF Other Technologies; Transmission; 2-Year PPA; Energy			\$28.05	\$30.54		
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Energy			\$30.51	\$35.38		
						SQF/LQF Solar: Single-Axis Tracking; Distribution; 2-Year PPA; Capacity			\$0	\$0		
Average Usage Annual \$ Annual % Monthly Bill \$ Monthly Bill %						SQF/LQF Solar: Single-Axis Tracking; Distribution; 7-Year PPA; Capacity			\$12.81	\$0		
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 2-Year PPA; Capacity			\$0	\$0		
						SQF/LQF Solar: Single-Axis Tracking; Transmission; 7-Year PPA; Capacity			\$12.03	\$0		
Residential						SQF/LQF Solar: Fixed Tilt; Distribution; 2-Year PPA; Capacity			\$0	\$0		
						SQF/LQF Solar: Fixed Tilt; Distribution; 7-Year PPA; Capacity			\$15.42	\$0		
						SQF/LQF Solar: Fixed Tilt; Transmission; 2-Year PPA; Capacity			\$0	\$0		
Residential Time-of-Day						SQF/LQF Solar: Fixed Tilt; Transmission; 7-Year PPA; Capacity			\$14.49	\$0		
						SQF/LQF Wind; Distribution; 2-Year PPA; Capacity			\$0	\$0		
						SQF/LQF Wind; Distribution; 7-Year PPA; Capacity			\$10.10	\$0		
General Service						SQF/LQF Wind; Transmission; 2-Year PPA; Capacity			\$0	\$0		
						SQF/LQF Wind; Transmission; 7-Year PPA; Capacity			\$10.10	\$0		
						SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity			\$0	\$0		
General Time-of-Day						SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity			\$8.93	\$18.94		
						SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity			\$0	\$0		
						SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity			\$8.39	\$17.80		
All Electric School						A detailed notice of all proposed revisions and a complete copy of the proposed tariffs containing the proposed text changes, terms and conditions and rates may be obtained by submitting a written request by e-mail to myaccount@lge-ku.com or by mail to Kentucky Utilities Company, ATTN: Rates Department, 2701 Eastpoint Parkway, Louisville, Kentucky, 40223, or by visiting KU’s website at https://lge-ku.com/ku-2025-rate-case.						
						A person may examine KU’s application at KU’s office at One Quality Street, Lexington, Kentucky, 40507, and at KU’s website at https://lge-ku.com/ku-2025-rate-case. A person may also examine this application at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m. or may view and download the application through the Commission’s Web site at http://psc.ky.gov.						
						Comments regarding the application may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, or by email to psc.info@ky.gov. All comments should reference Case No. 2025-00113.						
Power Service						The rates contained in this notice are the rates proposed by KU, but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602 establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of this notice, the Commission may take final action on the application.						
Time-of-Day Secondary												
Time-of-Day Primary												
Retail Transmission												
Extremely High Load Factor												
Fluctuating Load Service												
Outdoor Lights												
Lighting Energy												
Traffic Energy												
Outdoor Sports Lighting												
Rider – CSR												
KU is proposing to expand the number of customers limit of GTOD-E and GTOD-D customers to a maximum of 500 customers combined.												
KU is proposing to migrate all PS customers from a maximum load charge per kW to kVA. In addition, KU is proposing to transition all PS customers from a seasonal maximum load charge to a time-differentiated 3-tier maximum load charge, similar to the TODS, TODP, and RTS rate schedules. New PS service initiated on or after January 1, 2026 will be required to enter into a contract for an initial term of one year.												
KU is proposing a new rate schedule titled Extremely High Load Factor Service. This rate schedule will be for customers contracting for capacity greater than 100 MVA and an average monthly load factor above 85%.												
KU is proposing to split its wireline pole attachment charge into two charges, a two-user wireline pole attachment charge and a three-user wireline pole attachment charge.												
KU is proposing to add an adjustment clause called Renewable Power Purchase Agreement. This adjustment clause will recover the cost of renewable generation power purchase agreements approved by the Commission.												
KU is proposing to add an optional program called Pre-Pay. This program will give residential customers with AMI meters the option of moving from traditional post-paid service to a deposit-free pre-paid service.												
KU is proposing to expand the Terms and Conditions rules for Deposits. This expansion looks to provide clarity to the business processes surrounding deposits and makes deposits mandatory for customers taking service under TODS, TODP, RTS, FLS and EHLF.												
KU is proposing to modify the Terms and Conditions related to Billing by making paperless billing the default option for new customers and for those whom the Company has an email address.												
KU is proposing a new tariff in its Terms and Conditions for Rules for Transmission-Level Retail Electric Service Studies and Related Implementation Costs. This will apply to any proposed retail electric service requiring KU to submit a Transmission Service Request to its Independent Transmission Organization.												
KU is proposing new terms and conditions for Net Metering Service Interconnection Guidelines.												
<u>Other Charges</u>												
KU is proposing the following revisions to other charges in the tariff:												
Other Charges		Current Charge		Proposed Charge		SQF/LQF Other Technologies; Distribution; 2-Year PPA; Capacity					\$0	\$0
Wireline Pole Attachment		\$7.25		Removed		SQF/LQF Other Technologies; Distribution; 7-Year PPA; Capacity					\$8.93	\$18.94
Two-User Wireline Pole Attachment		New		\$10.13		SQF/LQF Other Technologies; T ransmission; 2-Year PPA; Capacity					\$0	\$0
Three-User Wireline Pole Attachment		New		\$10.46		SQF/LQF Other Technologies; Transmission; 7-Year PPA; Capacity					\$8.39	\$17.80
Linear Foot of Duct		\$0.81		\$1.22								
Wireless Facility at Top of Company Pole		36.25		\$51.46								
Net Metering Service-2 Bill Credit		\$0.07534		\$0.03859								
Returned Payment Charge		\$3.50		\$3.00								
Meter Test Charge		\$79.00		\$89.00								
Meter Pulse Charge		\$21.00		\$24.00								
Disconnect/Reconnect Service Charge w/o remote service switch		\$37.00		\$87.00								
Disconnect/Reconnect Service Charge w/ remote service switch		\$0		\$0.00								
Unauthorized Connection Charge – without meter replacement		\$45.00		\$57.00								
Unauthorized Connection Charge – for single-phase standard meter replacement		\$66.00		\$78.00								
Unauthorized Connection Charge – for single-phase AMR meter replacement		\$87.00		\$99.00								
Unauthorized Connection Charge – for single-phase AMI meter replacement		\$149.00		\$151.00								
Unauthorized Connection Charge – for three-phase meter replacement		\$154.00		\$167.00								