NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[…]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[…]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[…]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters* ..... $*54.11*~~4.70~~
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters* ..... $*137.20*~~30.00~~
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required) ..... $*137.20*~~95.00~~
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters* ..... $*178.75*~~124.00~~
Reconnect for nonpayment for meters with remote reconnection capability *$0.00*
Termination or field trip ..... $*54.11*~~4.70~~

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of $*54.11*~~21.00~~ to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $*6.60*~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged $*74.88*~~48.00~~ if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[…]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~*aep*.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance ..... Sheet No. 26
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge ..... Sheet No. 27
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be $*4.45*~~4.30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	$~~5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24*~~8.36~~	*14.562*~~13.060~~	*11.853*~~11.581~~	*31.00*~~28.00~~
217, 220	Primary	*11.85*~~7.56~~	*12.887*~~11.558~~	*10.543*~~10.301~~	*140.00*~~120.00~~
236	Subtransmission	*9.07*~~5.84~~	*11.742*~~10.531~~	*9.618*~~9.397~~	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00* ~~*28.00*~~	per month
Energy Charge	*15.950*~~14.015¢~~	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00*~~28.00~~	per month

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